

34-15-201

State Geological Survey (REV) ACO-1 WICHITA, BRANCH 34-15-201

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR P & W Oil

API NO. 15-059-22,037

ADDRESS Box 215, RR 1

COUNTY Franklin

Wellsville, KS 66092

FIELD LeLoup

\*\*CONTACT PERSON Larry Bogle

PROD. FORMATION Squirrel

PHONE (913) 883-2785

LEASE Bleakley

PURCHASER La Jet or Maclasky

WELL NO. BL 15

ADDRESS

WELL LOCATION

DRILLING P & W Drilling

340 Ft. from East Line and

CONTRACTOR

340 Ft. from South Line of

ADDRESS Box 215, RR 1, c/o Bogle

the SEC. 34 TWP. 15 SRGE. 20 E

Wellsville, KS 66092

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

KCC  KGS  (Office Use)

TOTAL DEPTH 850' PBTD

SPUD DATE 6/18/81 DATE COMPLETED 6/22/81

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 25' DV Tool Used?

AFFIDAVIT ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                   |             | Depth interval treated                                      |                 |
|--|-------------|---|-----------------|
| 10 sx 12-30 sand                                   |             | 695-703   |                 |
| 30 sx 10-20 sand                                   |             |   |                 |
| 70# water gel                                      |             |   |                 |
| Date of first production 11/6/81                   |             | Producing method (flowing, pumping, gas lift, etc.) pumping |                 |
| Gravity  |             |   |                 |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil 1 bbls. | Gas 0 MCF   | Water % 0 bbls. |
| Disposition of gas (vented, used on lease or sold) |             | Perforations  |                 |

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION; CONTENTS, ETC. | TOP | BOTTOM   | NAME | DEPTH     |
|---------------------------------------|-----|----------|------|-----------|
| Soil                                  |     | 3        |      | 34-15-20E |
| yellow clay                           |     | 22       |      |           |
| gray shale                            |     | 60       |      |           |
| lime                                  |     | 82       |      |           |
| shale                                 |     | 90       |      |           |
| slate                                 |     | 92       |      |           |
| shale                                 |     | 95       |      |           |
| lime                                  |     | 102      |      |           |
| shale                                 |     | 110      |      |           |
| lime                                  |     | 160      |      |           |
| shale sandy                           |     | 220      |      |           |
| lime                                  |     | 242      |      |           |
| shale                                 |     | 262      |      |           |
| lime                                  |     | 280      |      |           |
| shale                                 |     | 305      |      |           |
| lime                                  |     | 320      |      |           |
| shale                                 |     | 345      |      |           |
| lime                                  |     | 375      |      |           |
| shale                                 |     | 442      |      |           |
| lime                                  |     | 478      |      |           |
| shale                                 |     | 540      |      |           |
| lime                                  |     | 580      |      |           |
| shale                                 |     | 585      |      |           |
| show oil                              |     | 590      |      |           |
| lime                                  |     | 615      |      |           |
| shale                                 |     | 687      |      |           |
| sandy shale show oil                  |     | 687      |      |           |
| lime                                  |     | 704      |      |           |
| shale                                 |     | 705      |      |           |
| lime                                  |     | 725      |      |           |
| shale                                 |     | 740      |      |           |
| lime                                  |     | 756      |      |           |
| shale                                 |     | 760      |      |           |
| lime                                  |     | 778      |      |           |
| shale                                 |     | 850 t.d. |      |           |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface           | 8 1/8             | 6 1/4                     | 17#            | 25'           | Neet        | 1     |                            |
| production        | 5 1/4             | 2 3/8                     | 3.75           | 779'          | Portland A  | 102   | 2% gel                     |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type  | Depth interval |
|----------|-------------|--------------|---------------|--------------|----------------|
|          |             |              | 21            | 1 11/16 glas | 695-703        |

  

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
| 2 3/8         | 779'          | 779'          |