

34-15-20C

Jud

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR P & W Oil

API NO. 15-059-22, 381

ADDRESS RR 1 Box 215

COUNTY Franklin

Wellsville, KS 66092

FIELD Le Loup

\*\*CONTACT PERSON Larry Bogle

PROD. FORMATION Squirrel

PHONE 913-883-2785

LEASE Bleakley

PURCHASER La Jet or Maclasky

WELL NO. BL 22

ADDRESS

WELL LOCATION

DRILLING C & R Drilling

670 Ft. from east Line and

CONTRACTOR ADDRESS

2650 Ft. from south Line of

the SEC. 34 TWP 15 S RGE. 20 E

WICHITA BRANCH

WELL FLAT


KCC KGS (Office Use)

TOTAL DEPTH 850' PBTD

SPUD DATE 11/20/81 DATE COMPLETED 11/25/81

ELEV: GR DF KB

DRILLED WITH (CASE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
20 sx 12-30 sand	720-726
20 sx 10-20 sand	
100 # water gel	

Date of first production 4/15/82 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity

RATE OF PRODUCTION PER 24 HOURS Oil 1 bbls Gas 0 MCF Water % 0 bbls Gas-oil ratio 0 CFPB

Disposition of gas (vented, used on lease or sold) na Perforations 720-726

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

**LOG**

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
2	Soil	2	2	Lime	630
18	Clay	20	7	Shale	637
25	Shale	45	8	Lime	645
25	Lime	70	5	Shale	650
6	Shale	76	8	Lime	658
11	Lime	87	2	Shale	660
10	Shale	97	4	Lime	664
25	Lime	122	20	Shale	684
4	Shale	126	4	Lime	688
24	Lime	150	13	Shale	701
82	Shale	232	5	Lime	706
22	Lime	254	17	Shale	723
20	Shale	274	6	Oil Sand	729
7	Lime	281	92	Shale	821
26	Shale	307	5	Sand-Dry	826
11	Lime	318	24	Shale	850
4	Shale	322			
5	Lime	327		TD 850'	
5	Shale	332			
16	Lime	348			
3	Shale	351			
12	Lime	363			
7	Shale	370			
24	Lime	394			
5	Shale	399			
21	Lime	420			
173	Shale	593			
5	Lime	598			
30	Shale	628			

NAME	DEPTH
	34-15-20E

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 1/8	6 1/4	17#	50'	Neet	2	
production	5 1/4	2 3/8	3.75	840'	Portland A	109	2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			13	1 11/16 glas	720-726

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8	840'	840'