

SIZE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

34-15-20E

Just P1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR P & W Oil

API NO. 15-059-22,412

ADDRESS RR 1 Box 215

COUNTY Franklin

Wellsville, KS 66092

FIELD Le Loup

*CONTACT PERSON Larry Bogle

PROD. FORMATION Squirrel

PHONE 913-883-2785

LEASB Bleakley

PURCHASER LaJet or Maclasky

WELL NO. BL 23

ADDRESS

WELL LOCATION

DRILLING & R Drilling

CONTRACTOR

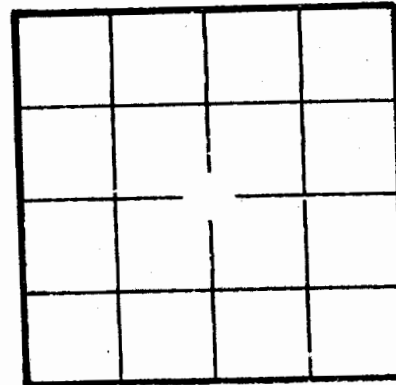
ADDRESS

1000 Ft. from east Line and

2320 Ft. from south Line of

the SEC. 34 TWP. 15S RGE. 20 E

WELL PLAT



KCC KGS (Office Use)

PLUGGING CONTRACTOR ADDRESS

State WICHITA BRANCH

ADDRESS

TOTAL DEPTH 775' PBTD

SPUD DATE 12/2/81 DATE COMPLETED 12/7/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Rows include 25 sx 12-30 sand, 25 sx 10-20 sand, 100 # water gel.

Table with 3 columns: Date of first production, Producing method, Gravity. Values: 4/15/82, pumping.

Table with 4 columns: RATE OF PRODUCTION PER 24 HOURS, Oil, Gas, Water, Gas-oil ratio. Values: 1 bbls, 0 MCF, 0 bbls, 0 CFPB.

Disposition of gas (vented, used on lease or sold) Perforations 772-776

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

34-15-20E

LOG					
Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
3	Soil	3	7	Lime	594
22	Clay	25	17	Shale	611
26	Shale	51	5	Lime	616
4	Lime	55	16	Shale	632
3	Shale	58	4	Lime	636
18	Lime	76	10	Shale	646
6	Shale	82	3	Lime	649
14	Lime	96	20	Shale	669
9	Shale	105	3	Lime	672
26	Lime	131	4	Shale-Sandy	676
2	Shale	133	2	Broken Sand	678
24	Lime	157	3	Shale-Sandy	681
80	Shale	237	52	Shale	733
22	Lime	259	1	Sand	734
20	Shale	279	41	Shale	775
8	Lime	287			
28	Shale	315		TD 775'	
10	Lime	325			
4	Shale	329			
5	Lime	334			
5	Shale	339			
17	Lime	356			
4	Shale	360			
11	Lime	371			
8	Shale	379			
31	Lime	410			
4	Shale	414			
7	Lime	421			
166	Shale	587			

NAME	DEPTH

(New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 1/8	6 1/4	17#	50'	Neet	2	
production	5 1/4	2 3/8	3.75	750'	Portland A	98	2 % gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			10	1 11/16 glas	722-726
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8	750'				