

34-15-20E

And P?

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6845 EXPIRATION DATE

OPERATOR P & W Oil Co. API NO. 15-059-22,963

ADDRESS 4550 W. 109th St. Suite 303 COUNTY Franklin

Overland Park, Kansas 66211 FIELD LeLoup

** CONTACT PERSON N. L. Cornelius PROD. FORMATION squirrel

PHONE 294-5157 C E BLEAKLEY BL24

PURCHASER LaJet Inc. LEASE Bleakley (KCC Record)

ADDRESS Box 5198 WELL NO. #24

Abilene, Texas 79605 WELL LOCATION

DRILLING CONTRACTOR C & M Drilling, Inc. 2373 Ft. from south Line and

ADDRESS P. O. Box 216 1485 Ft. from east Line of

Mound City, Kansas 66056 the SE (Qtr.) SEC 34 TWP 15 RCE 20E.

PLUGGING CONTRACTOR C & M Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS Box 216

Mound City, Kansas 66056

TOTAL DEPTH 810' PBTB

SPUD DATE 10-14-82 DATE COMPLETED 10-26-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 50 ft. DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Abandoned, Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
80 Bbls. gel water	736-740

Date of first production 11-1-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 22°
RATE OF PRODUCTION PER 24 HOURS Oil 1 bbls.	Gas MCF 10 %	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold): vented		Perforations 736-740

State Geological Survey WICHITA BRANCH

OPERATOR P & W Oil LEASE Bleakley SEC. 34 TWP. 15 RGE. 20E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil Clay	21	21	Shale	47 810
Shale	25	46		
Lime	24	70	T.D.	810'
Shale	9	79		
Lime	10	89		
Shale	12	101		
Lime	49	150		
Shale	83	233		
Lime	21	254		
Shale	22	277		
Lime	6	283		
Shale	29	312		
Lime	18	330		
Shale	15	345		
Lime	25	370		
Shale	6	376		
Lime	26	402		
Shale	3	405		
Lime	13	418		
Shale	112	530		
Lime	3	533		
Sand	12	545		
Shale	23	568		
Sandy Shale	8	576		
Lime	5	581		
Shale	8	589		
Lime	23	612		
Shale	5	617		
Lime	7	624		
Shale	17	641		
Lime	4	645		
Shale	5	650		
Lime	12	662		
Shale	4	666		
Limy, Sandy Shale	22	688		
Core #1	20	708		
Shale	35	743		
Core #2	20	763		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6 1/4	13#	50'	portland	5sx	3% c.c.
Production	6 1/8	4 1/2	9.5 #	788'	portland	95sx	4sx gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				3 1/8	
TUBING RECORD			4per ft.	Densi Jet	736-740'
Size	Setting depth	Packer set at			
2 3/8	759'				