

Und. 34-15-20E

PZ

PE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

DE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6845 EXPIRATION DATE

OPERATOR P & W Oil Co. API NO. 15-095-22,964

ADDRESS 4550 W. 109th St. Suite 303 COUNTY Franklin

Overland Park, Kansas 66211 FIELD LeLoup

CONTACT PERSON N. L. Cornelius PROD. FORMATION squirrel

PHONE 294-5157

PURCHASER LaJet Inc. LEASE Bleakley (CE BLEAKLEY BL 25)-KCC Record

ADDRESS Box 5198 WELL NO. #25

Abilene, Texas 79605 WELL LOCATION

BILLING C & M Drilling, Inc. 2145 Ft. from South Line and

CONTRACTOR P. O. Box 216 1485 Ft. from East Line of

ADDRESS Mound City, Kansas 66056 the SE (Qtr.) SEC 34 TWP 15 RGE 20E.

LOGGING C & M Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR Box 216

ADDRESS Mound City, KS 66056

TOTAL DEPTH 780' PBTD

PUD DATE 10-17-82 DATE COMPLETED 10-18-82

LEVEL: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50 ft. DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey WICHITA BRANCH

KCC KCS SWD/REP PLG.

RECEIVED STATE COMMISSION DEC 15 1982 CONSERVATION DIVISION

AFFIDAVIT

David P. Bleakley

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Bleakley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of Dec 1982.

LINDA ALLENBRAND NOTARY PUBLIC JOHNSON COUNTY, KANSAS My Comm. Exp. 10/18/83

Linda Allenbrand (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	22	22		
Shale	22	44		
Lime	23	67		
Shale	10	77		
Lime	10	87		
Shale	13	100		
Lime	9	109		
Limey Shale	38	147		
Shale	85	232		
Lime	22	254		
Shale	21	275		
Lime	6	281		
Shale	28	309		
Lime	17	326		
Shale	14	340		
Lime w/Shale Streaks	75	415		
Shale	115	530		
Sandy Shale	13	543		
Shale	17	560		
Limey Shale	24	584		
Lime	7	591		
Shale	5	596		
Lime	5	601		
Shale	4	605		
Lime	9	614		
Shale	16	630		
Lime	4	634		
Shale	3	637		
Lime	10	647		
Shale	27	674		
Core #1	15	689		
Shale	43	732		
Core #2	19	751		
Shale	29	780		
T.D.		780'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6 1/4"	13#	50'	portland	5sx	3% c.c.
Production	6 1/8"	2 7/8"	6.3#	719	portland	69sx	4sx gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 per ft.	2" DML	670-680'
Size	Setting depth	Packer set at			
1 1/2	700'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
80 Bbls. gel water	670-680'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-1-82	pumping	26°
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	1 bbls.	
		Water 10%
		Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	
vented	670-680'	