

34-15-20E

Und.

P2

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6845 EXPIRATION DATE

OPERATOR P & W Oil Co. API NO. 15-095-22,965

ADDRESS 4550 W. 109th St. Suite 303 COUNTY Franklin

Overland Park, Kansas 66211 FIELD LeLoup

** CONTACT PERSON N. L. Cornelius PROD. FORMATION squirrel

PHONE 294-5157

PURCHASER LaJet Inc. LEASE Bleakley (CE BLEAKLEY)

ADDRESS Box 5198 WELL NO. #26 BL 26-KCC record

Abilene, Texas 79605 WELL LOCATION

DRILLING C & M Drilling, Inc. 1815 Ft. from South Line and

CONTRACTOR P. O. Box 216 1405-KCC record

ADDRESS Mound City, Kansas 66056 1155 Ft. from East Line of

the SE (Qtr.) SEC 34 TWP 15 RGE 20E.

PLUGGING C & M Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR Box 216

ADDRESS Mound City, Kansas 66056

TOTAL DEPTH 920' PBTD

SPUD DATE 10-19-82 DATE COMPLETED 10-21-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50 ft. DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

David P. Bleakley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Bleakley (Signature)

State Geological Survey WICHITA BRANCH

WELL PLAT grid with a central well symbol

KCC KGS SWD/REP PLG.

OPERATOR P & W Oil LEASE Bleakley SEC. 34 TWP. 15 RCE. 20E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Soil & Clay | 22 | 22 | | |
| Shale | 21 | 43 | | |
| Lime | 23 | 66 | | |
| Shale | 7 | 73 | | |
| Lime | 11 | 84 | | |
| Shale | 9 | 93 | | |
| Lime | 51 | 144 | | |
| Shale | 83 | 227 | | |
| Lime | 21 | 248 | | |
| Shale | 21 | 269 | | |
| Lime | 6 | 275 | | |
| Shale | 29 | 304 | | |
| Lime | 11 | 315 | | |
| Shale w/Lime Streak | 21 | 336 | | |
| Lime | 26 | 362 | | |
| Shale | 5 | 367 | | |
| Lime w/Shale Streak | 42 | 409 | | |
| Shale | 115 | 524 | | |
| Sandy Shale | 13 | 537 | | |
| Shale | 17 | 554 | | |
| Limey Shale | 22 | 576 | | |
| Lime | 10 | 586 | | |
| Shale | 7 | 593 | | |
| Lime | 6 | 599 | | |
| Shale | 5 | 604 | | |
| Lime | 8 | 612 | | |
| Shale | 15 | 627 | | |
| Lime | 3 | 630 | | |
| Shale | 5 | 635 | | |
| Lime | 8 | 643 | | |
| Shale | 22 | 665 | | |
| Sandy Shale | 13 | 678 | | |
| Core #1 | 15 | 693 | | |
| Shale | 27 | 720 | | |
| Sandy Shale | 3 | 723 | | |
| Core #2 | 19 | 742 | | |
| Sandy Shale | 92 | 834 | | |
| Sand | 96 | 920 | | |

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD