

44-13-204

SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, GWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR P & W Oil

ADDRESS RR 1, Box 215

Wellsville, KS 66092

\*\*CONTACT PERSON Larry Bogle  
PHONE (913)883-2785

PURCHASER LaJet or Maclasky

ADDRESS \_\_\_\_\_

DRILLING P & W Drilling

CONTRACTOR ADDRESS Box 215, RR 1 c/o Bogle

Wellsville, KS 66092

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 750' PBTD \_\_\_\_\_

SPUD DATE 7/24/81 DATE COMPLETED 7/29/81

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS

Amount of surface pipe set and cemented 25 ft. DV Tool Used? \_\_\_\_\_

API NO. 15-059-22,080

COUNTY Franklin

FIELD Le Loup

PROD. FORMATION Squirrel

LEASE Bleakley

WELL NO. BL 16

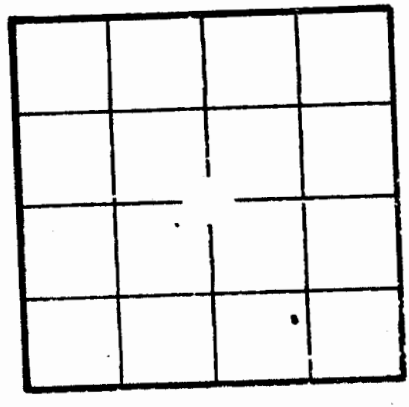
WELL LOCATION \_\_\_\_\_

1330 Ft. from east Line and

1000 Ft. from south Line of

the SEC. 34 TWP. 15 SRGE. 20 East

WELL PLAT



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10 sx 12-30 sand	679-687
30 sx 10-20 sand	
70 # water gel	

Date of first production 11/6/81 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS Oil 1 Gas 0 Water 0 Gas-oil ratio \_\_\_\_\_  
bbis. MCF % bbis. CFPB

Disposition of gas (vented, used on lease or sold) na Perforations 679-687

200-01-76

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil		3		34-15-20
yellow clay		25		
lime shells		39		
shale		162		
lime		182		
slate		189		
shale		199		
lime		205		
slate		210		
shale		242		
lime		262		
shale		272		
lime		292		
shale		305		
shale		380		
lime		420		
sandy		425		
lime		440		
shale		462		
lime		490		
shale		595		
lime		600		
shale		620		
lime		640		
shale		642		
lime		650		
shale		655		
slate		658		
shale		660		
lime		662		
shal		685		
oil sand		693		
shale o.		750 t.d.		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 1/8	6 1/4	17#	25'	Neet	1	
production	5 1/4	2 3/8	3.75	725'	Portland A	130	2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			17	1 11/16 glas	679-687

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8	725'	725'