

34-15-20E

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR P & W Oil

API NO. 15-059-22,124

ADDRESS RR 1 Box 215

COUNTY Franklin

Wellsville, KS 66092

FIELD LeLoup

**CONTACT PERSON Larry Bogle

PROD. FORMATION Squirrel

PHONE (913) 883-2785

LEASE Bleakley

PURCHASER LaJet or Maclasky

WELL NO. BL 17

ADDRESS

WELL LOCATION

DRILLING P & W Drilling

CONTRACTOR

ADDRESS RR 1 Box 215 c/o Bogle

1330 Ft. from east Line and

1330 Ft. from south Line of

Wellsville, KS 66092

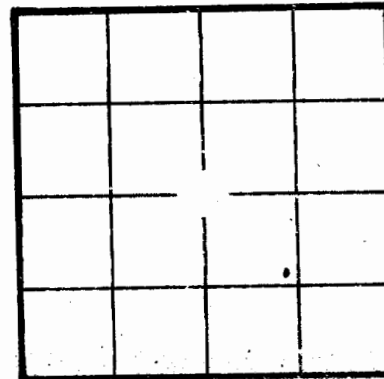
the SEC. 34 TWP. 15 SRGE. 20 E

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 782' PBTD

SPUD DATE 8/17/81 DATE COMPLETED 8/20/81

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 25' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10 sx 12-30 sand	673-681
30 sx 10-20 sand	
60 # water gel	

Date of first production	12/10/81	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas 0 MCF	Water % 0 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	na	Perforations	673-681	CFPS

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil		2		34-15-20E
yellow clay		23		
lime shells		25		
shale		50		
lime		120		
shale sandy		123'		
lime		152		
shale		224'		
lime		244		
shale		265		
lime		285		
shale		320		
lime		348		
shale		351		
lime		380		
shale		392		
slate		402		
lime		420		
shale		560		
lime		580		
shale		590		
lime		595		
shale		602		
lime		618		
shale		642		
slate		644		
lime		650		
shale		655		
lime		665		
shale		671		
sand oil		688		
shale sandy		712		
lime		716		
shale		732		
sandy shale		742		
shale o.		782 t.d.		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 1/8	6 1/4	17#	25'	Neet	1	
production	5 1/4	2 3/8	3.75	750'	Portland A	96	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			17	1 11/16 glas	673-681
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	750'	750'			