

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

SEP 1981

P(SEP

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR P & W OilADDRESS RR 1, Box 215Wellsville, KS 66092*CONTACT PERSON Larry BoglePHONE (913) 883-2785PURCHASER LaJet or Maclasky

ADDRESS _____

DRILLING P & W Drilling

CONTRACTOR _____

ADDRESS Box 215, RR 1 c/o BogleWellsville, KS 66092

PLUGGING _____

CONTRACTOR State Geological SurveyADDRESS WICHITA, BRANCHTOTAL DEPTH 750' PBTD _____SPUD DATE 9/16/81 DATE COMPLETED 9/19/81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLSAmount of surface pipe set and cemented 25' DV Tool Used? _____
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

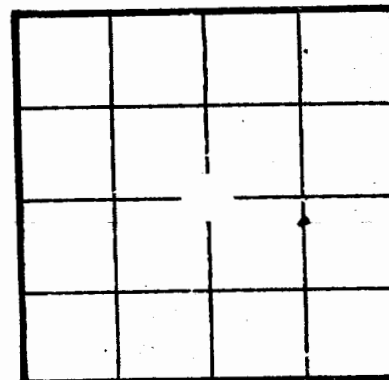
Amount and kind of material used				Depth interval treated	
10 sx 12-30 sand				678-685	
30 sx 10-20 sand					
50 # water gel					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
12/10/81		pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 1	Gas 0	Water %	0	Gas-oil ratio
	bbls.	MCF		bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 678-685		
na					

API NO. 15-059-22,224COUNTY FranklinFIELD LeLoupPROD. FORMATION SquirrelLEASE BleakleyWELL NO. BL 19

WELL LOCATION _____

1330 Ft. from East Line and2320 Ft. from South Line ofthe SEC. 34 TWP. 15 RGE. 20 East

WELL PLAT

KCC _____
KGS /
(Office Use)

34-15-20

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil		3		
Yellow Clay		19		
shale		25		
lime shells		28		
shale'		48		
lime		57		
slate		62		
shale'		102		
lime		125		
shale		135		
lime		142		
shale		242		
lime		260		
shale		270		
lime		320		
shale		327		
lime		342		
shale		348		
lime		355		
shale		360		
lime		425		
sand		430		
shale		562		
lime		590		
shale		620		
lime		625		
shale		630		
lime		640		
shale		650		
lime		658		
shale		670		
oil sand		680		
sand		685		
shale		705		
lime		710		
shale		750 T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 1/8	6 1/4	17#	25'	Neet	1	
production	5 1/4	2 3/8	3.75	725'	Portland A	95	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			13	1 11/16 glas	678-685
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	725'	725'			