

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, GWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

P & W Oil
OPERATOR

ADDRESS RR 1 Box 215

Wellsville KS 66092

**CONTACT PERSON Larry Bogle

PHONE (913) 883-2785

PURCHASER LaJet & Maclasky

ADDRESS

DRILLING P & W Drilling

CONTRACTOR

ADDRESS Box 215 RR 1 c/o Bogle

Wellsville, KS 66092

PLUGGING

CONTRACTOR

ADDRESS

State Geological Survey
WICHITA, BRANCH

TOTAL DEPTH 890' PBD

SPUD DATE 9/21/81 DATE COMPLETED 9/25/81

ELEV: GR DF KB

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOL~~ TOOLS

Amount of surface pipe set and cemented 25'. DV Tool Used?

API NO. 15-059-22,229

COUNTY Franklin

FIELD LELoup

PROD. FORMATION Squirrel

LEASE Bleakley

WELL NO. BL 20

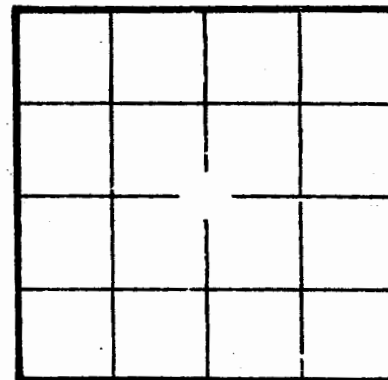
WELL LOCATION

1660 Ft. from east Line and

2320 Ft. from south Line of

the SEC. 34 TWP. 15 S RGE. 20 E

WELL PLAT



KCC
KGS
(Office Use)

A F F I D A V I T

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Mary Tatman

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Controller (XER)(OF) P & W Oil

OPERATOR OF THE Bleakley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. BL 20 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

34-15-20e

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
10 sx 12-30 sand			825-831	
50 sx 10-20 sand				
100# water gel				
Date of first production 1-19-82		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas 0 MCF	Water % 0 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) na		Perforations 825-831		

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 1/8	6 1/4	17#	25'	Neet	1	
production	5 1/4	2 3/8	3.75	875'	Portland A	116	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			13	1 11/16 glas	825-831
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8	875'	875'			

34-15-20e SEP
P1

P & W Oil
Bleakley lease
Well # BL 20

API NO. 15-059-22,229

Well Log

soil	3
yellow clay	20
lime shells	25
D. shale	62
lime	82
shale	120
lime	142
shale	148
lime	160
shale	220
lime	242
shale	250
lime	265
shale	280
lime	330
shale	362
lime	380
shale	420
sand	430
shale	435
lime	575
shale	580
lime	595
shale	600
lime	610
shale	642
lime	650
shale	655
lime	660
shale	674
lime	676
sandy lime	680
D. shale	702
slate	705
lime	715
shale	742
lime	750
shale	780
lime	801
shale	820
oil sand	832
sandy shale	835
sand li	890
lime	850
sand	858
shale	859
sand	863
lime	868
D. shale	870
lime	890 T.D.

State Geological Survey
WICHTA BRANCH