

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR P & W Oil

API NO. 15-059-22,280

ADDRESS RR 1 Box 215

COUNTY Franklin

Wellsville, KS 66092

FIELD LeLoup

**CONTACT PERSON Larry Bogle

PROD. FORMATION Squirrel

PHONE 913-883-2785

PURCHASER La Jet or Maclasky

LEASE Bleakley

ADDRESS _____

WELL NO BL 21

WELL LOCATION _____

DRILLING P & W Drilling

670 Ft. from east Line and

CONTRACTOR _____

2320 Ft. from south Line of

ADDRESS Box 215 RR 1 c/o Bogle

the SEC. 34 TWP. 15 SRGE. 20 E

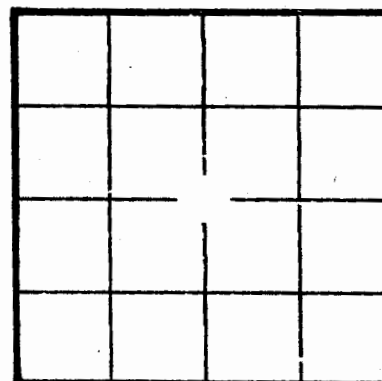
Wellsville, KS 66092

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 782' PBTD _____

SPUD DATE 10/12/81 DATE COMPLETED 10/17/81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 25'

DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
40 sx 12-30 sand				727-736	
10 sx 10-20 sand					
# water gel					
Date of first production <u>4-15-82</u>		Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil <u>1</u> bbls.	Gas <u>0</u> MCF	Water <u>0</u> %	Gas-oil ratio <u>0</u> bbls. CFPB
Disposition of gas (vented, used on lease or sold) <u>na</u>				Perforations <u>727-737</u>	

34-15-2

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil		3		
yellow clay		22		
lime s		25		
shale		35		
lime		55		
shale		57		
lime		90		
shale		95		
lime		105		
shale		120		
lime		140		
shale		210		
lime		220		
shale		305		
lime		320		
shale		342		
lime		360		
shale		380		
lime		420		
shale		555		
lime		562		
shale		580		
lime		585		
shale		590		
lime		600		
shale		640		
slate		644		
shale		649		
lime		663		
slate		664		
lime oil show 3'		669		
shale		679		
lime		682		
sandy		697		
shale		725		
oil sand 3'		732		
sand		782		
shale				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 1/8	6 1/4	17#	25'	Neet	1	
production	5 1/4	2 3/8	3.75	750'	Portland A	98	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			21	1 11/16/ glas	726-736
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	750'	750'			