

34-15-20E

Ind.

P2

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6845 EXPIRATION DATE _____

OPERATOR P & W Oil Co. API NO. 15-095-22.974

ADDRESS 4550 W. 109th St. Suite 303 COUNTY Franklin

Overland Park, Kansas 66211 FIELD LeLoup

** CONTACT PERSON N. L. Cornelius PROD. FORMATION squirrel

PHONE 294-5157

PURCHASER LaJet Inc. LEASE Bleakley (CE BLGAKLEY)

ADDRESS Box 5198 WELL NO. #27 BL 27

Abilene, Texas 79605 WELL LOCATION KCC record

DRILLING C & M Drilling, Inc. 3140 Ft. from North Line and

CONTRACTOR P. O. Box 216 1455 Ft. from South Line of

ADDRESS Mound City, Kansas 66056 the NE (Qtr.) SEC 34 TWP 15 RGE 20E.

PLUGGING C & M Drilling, Inc. WELL PLAT _____ (Office

CONTRACTOR Box 216 Use Only)

ADDRESS Mound City, Kansas 66056 KCC _____

TOTAL DEPTH 800' PBTD _____ KGS _____

SPUD DATE 10-22-82 DATE COMPLETED 10-25-82 SWD/REP _____

ELEV: GR _____ DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 50 ft. DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION

DEC 15 1982

AFFIDAVIT

CONSERVATION DIVISION

Wichita, Kansas

David P. Bleakley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Bleakley

SIDE TWO

OPERATOR P & W Oil LEASE Bleakley 27 SEC. 34 TWP. 15 RGE. 20E

ACQ-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	12	12		
Shale	27	39		
Limey Shale	10	49		
Lime	29	78		
Shale	7	85		
Lime	11	96		
Shale	3	104		
Lime	56	160		
Shale	80	240		
Lime	20	260		
Shale	20	280		
Lime	6	286		
Shale	29	315		
Lime	12	327		
Shale	4	331		
Lime	41	372		
Shale	8	380		
Lime	23	403		
Shale	4	407		
Lime	3	410		
Shale	4	414		
Lime	6	420		
Shale	3	423		
Lime	3	426		
Shale	105	531		
Lime	1	532		
Sand	15	547		
Shale	1	548		
Sand	3	551		
Limey Shale	22	573		
Lime	3	576		
Shale	7	583		
Lime	10	593		
Shale	8	601		
Lime	4	605		
Shale	7	612		
Lime	10	622		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6 1/4"	13 #	50'	portland	5	3% c.c.
Production	6 1/8"	4 1/2	9.5 #	790'	portland	95	4 sx gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth (ft.)
				3 1/8	733-737
			4 per ft.	Densi Jet	733-737
Size	Setting depth	Packer set at			
2 3/8	747'				

TUBING RECORD

STATE COMMISSION

DEC 18 1962

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR P & W Oil

LEASE NAME

BleakleySEC. 34 TWP. 15 RGE. 4--FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	12	634		
Lime	3	637		
Shale	4	641		
Lime	11	652		
Shale	10	662		
Lime	16	678		
Core #1	14	692		
Shale	23	715		
Lime	5	720		
Shale	13	733		
Core #2	16	749		
Shale	51	800		
T.D.		800'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORDREGISTRATION DIVISION
Wichita, Kansas

Amount and kind of material used		Depth interval treated	
80 Bbls. gel water		733-737	
Date of first production 11-1-82		Producing method (flowing, pumping, gas lift, etc.)	
RATE OF PRODUCTION PER 24 HOURS		Gravity 22 ⁰	
Oil	Gas	Water	Gas-oil ratio
1		10 %	
bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

vented

Perforations

733-737