

14-155-20E INO
NE NW SE

State Geological Survey
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8389 EXPIRATION DATE June, 1984

OPERATOR Greenwood Resources Ltd. API NO. 15-045-20,382-001

ADDRESS 315 Inverness Way South COUNTY Douglas

Eglewood, CO 80112-5898 FIELD Baldwin

** CONTACT PERSON Poul E. Poulsen PROD. FORMATION Squirrel

PHONE (303) 790-1266

PURCHASER Amoco Pipe Line LEASE Finnerty, South

ADDRESS P.O. Box 591 WELL NO. 14K

Tulsa, Oklahoma WELL LOCATION NE NW SE

DRILLING Teton Exploration Drilling Co. 2210 Ft. from South Line and

CONTRACTOR ADDRESS 254 North Center 1480 Ft. from East Line of

Casper, Wyoming the SE (Qtr.) SEC 14 TWP 15 SRGE 20 (E) (W)

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

	14		

KCC
KGS
SWD/REP
PLG. _____

TOTAL DEPTH 1228' PBTD 835'

SPUD DATE 8-24-83 DATE COMPLETED 9-27-83

ELEV: GR1048'(est) DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 65,661-C.

Amount of surface pipe set and cemented 63' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Poul E. Poulsen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Poul E. Poulsen

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 14K

WELL HISTORY (D)

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil	0	20	Lansing	134
Sand	20	65	Kansas City	198
Shale	65	502	Iola Limestone	327
Sand	502	504	Pleasanton	510
Lime	504	508	Marmaton	639
Shale	508	550	Cherokee	773
Sandy Shale	550	590	Squirrel Sd	775
Shale	590	735	Cattleman Sand	986
Sand	735	760	Bartlesville Sd	1055
Shale	760	775	Mississippian	1202
Sand	775	791		
Sandy Shale	791	816	GR/Neutron	0-954
Shale	816	986		
Sand	986	1022		
Shale	1022	1055		
Sand	1055	1072		
Shale	1072	1186		
Lime	1186	1202		
Lime w/chort	1202	1227		
TD	1227			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 50 gal 15% HCl	777-91
Fractured 4,200 gal gelled water 100# 12/30 sand, 2000# 10/20 sand in 2 stages w/300# rock salt	777-91
Date of first production 9-27-83	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P. Oil 3 bbls. Gas 0 MCF Water 90% 19 bbls. Gas-oil ratio None	Gravity 27
Disposition of gas (vented, used on lease or sold) Waterflood - no gas	Perforations 777-91

If additional space is needed use page 2, side 2

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	New 7" O.D.	23	63	Common	20	2% CaCl
Production	6 1/4	New 4 1/2" O.D.	9.5	834	50/50 Poz Oil Well Cmt	100 25	6% CaCl 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 JSPF	3 1/8" csg gun DML HSC Charge	777-91

Size	Setting depth	Packer set at
2 3/8	802	