

20-15-20E

TRD
1 SEP

TYPE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

AGO-1 WELL HISTORY

WICHITA, BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Circle K Petroleum API NO. 15-059-21.772

ADDRESS 401 S. Main #11 COUNTY Franklin

Ottawa, KS 66067 FIELD _____

** CONTACT PERSON Glenn A. Evans PROD. FORMATION _____

PHONE (913)242-5733

PURCHASER N/A LEASE Dunn

ADDRESS _____ WELL NO. 1

DRILLING Evans Energy Development, Inc. WELL LOCATION NE 1/4 NW 1/4

CONTRACTOR ADDRESS 401 S. Main #11 150 Ft. from North Line and

Ottawa, KS 66067 150 Ft. from East Line of

the NW 1/4 (Qtr.) SEC 20 TWP 15 RGE 20e

PLUGGING Evans Energy Development, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS 401 S. Main _____

Ottawa, KS 66067 _____

TOTAL DEPTH 805' PBTD _____

SPUD DATE _____ DATE COMPLETED 12/27/81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 50' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Glenn A. Evans, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Glenn A. Evans
(Name)

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Circle K Petroleum LEASE Dunn #1 SEC. 20 TWP. 15 RGE. 20E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|--------|-------|
| Soil | | 8 | | |
| Lime | | 9 | | |
| Clay | | 14 | | |
| Shale | | 136 | | |
| Lime | | 144 | | |
| Sand | | 149 | | |
| Slate | | 152 | | |
| Lime | | 170 | | |
| Shale | | 176 | | |
| Lime | | 184 | | |
| Shale | | 187 | | |
| Lime | | 208 | | |
| Shale | | 240 | | |
| Lime | | 279 | | |
| Shale | | 335 | | |
| Lime | | 356 | | |
| Shale | | 370 | | |
| Lime | | 384 | | |
| Shale | | 417 | | |
| Lime | | 424 | | |
| Shale | | 442 | | |
| Lime | | 467 | | |
| Shale | | 476 | | |
| Lime | | 510 | | |
| Shale | | 504 | | |
| Lime | | 518 | Hertha | |
| Shale | | 650 | | |
| Sand White | | 658 | | |
| Shale | | 690 | | |
| Lime | | 700 | | |
| Shale | | 719 | | |
| Lime | | 726 | | |
| Shale | | 740 | | |
| Lime | | 744 | | |
| Slate | | 746 | | |
| Shale | | 758 | | |
| Lime | | 765 | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Surface | 8 7/8 | 6 1/2" | | 50' | Portland | 8 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|----------------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

SEP

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Circle K Petroleum LEASE NAME Dunn #1 SEC. 20 TWP. 15 RGE. 20E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|------|-------|
| Shale | | 771 | | |
| Lime | | 773 | | |
| Shale | | 776 | | |
| Lime | | 778 | | |
| Shale | | 785 | | |
| Lime | | 787 | | |
| Shale White | | 789 | | |
| Shale White | | 791 | | |
| Broken Sand | | 793 | | |
| Sand | | 798 | | |
| Sandy Shale | | 805 | | |
| <p><u>Date of first production</u> dry hole</p> | | | | |
| <p>State Geological Survey WICHITA, BRANCH</p> | | | | |