

State Geological Survey  
WICHITA BRANCH 20-15-20E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. *91*

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F N/A Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C N/A Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5341

EXPIRATION DATE 6/30/83

OPERATOR Glenn A. Evans

API NO. 15-059-23,184

ADDRESS 401 S. Main #11

COUNTY Franklin

Ottawa, KS 66067

FIELD Ottawa

\*\* CONTACT PERSON Glenn A. Evans

PROD. FORMATION N/A

PHONE 913-242-5733

PURCHASER N/A

LEASE Dunn

ADDRESS

WELL NO. 3

DRILLING Evans Energy Development, Inc.

WELL LOCATION NW $\frac{1}{4}$  1690Ft. from N Line and

CONTRACTOR

1690Ft. from W Line of (E) the NW (Qtr.) SEC 20 TWP 15 RGE 20 (W).

ADDRESS 401 S. Main #11

Ottawa, KS 66067

PLUGGING Evans Energy Development, Inc.

WELL PLAT

CONTRACTOR

(Office Use Only)

ADDRESS same

KCC

KGS

TOTAL DEPTH 866 PBTD N/A

SWD/REP

SPUD DATE 4/21/83 DATE COMPLETED 4/26/83

PLG.

ELEV: GR unknown DF KB

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DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 20' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Glenn A. Evans, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Glenn A. Evans*

SIDE TWO

OPERATOR

Glenn A. Evans

LEASE Dunn

ACO-1 WELL HISTORY

SEC. 20 TWP. 15 RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Topsoil & Clay	11			
Lime	12			
Sandstone	18			
Lime	19			
Shale	151			
Lime	154			
Sand	158			
Shale	169			
Lime	186			
Shale	194			
Lime	201			
Shale	205			
Lime	225			
Shale	253			
Lime	276			
Sand	284			
Shale	349		Lane	
Lime	370		Iola	
Shale	387			
Lime	396			
Shale	414			
Lime	416			
Sand	421			
Shale	430			
Lime	438			
Shale	457			
Lime	484			
Shale	493			
Lime	517			
Shale	521			
Lime	534		Hertha	
Shale	541			
Sand	545			
Shale	581			
Sand	587			
Shale	651			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6"		20'	Portland	4	

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		N/A		
Size	Setting depth	Packer set at		

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Glenn A. Evans LEASE NAME Dunn SEC. 20 TWP. 15 RGE. 20 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand		658		
Shale		697		
Lime		700		
Shale		707		
Lime		717		
Shale		725		
Lime		727		
Shale		732		
Slate		734		
Shale		736		
Lime		743		
Shale		757		
Lime		760		
Slate		762		
Shale		777		
Lime		780		
Shale		797		
Lime		799		
Shale		801		
Sandy Shale		802		
Sand		807		
Sandy Shale		808		
Sand		809		
Shale		844		
Lime		845		
Shale		852		
Sand		858		
Sandy Shale		866 T.D.		

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WICHITA BRANCH