

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F N/A Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C N/A Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5341

EXPIRATION DATE 6/30/83

OPERATOR Glenn A. Evans

API NO. 15-059-23,184

ADDRESS 401 S. Main #11

COUNTY Franklin

Ottawa, KS 66067

FIELD Ottawa

** CONTACT PERSON Glenn A. Evans

PROD. FORMATION N/A

PHONE 913-242-5733

PURCHASER N/A

LEASE Dunn

ADDRESS _____

WELL NO. 3

DRILLING Evans Energy Development, Inc.

WELL LOCATION NW 1/4
1690 Ft. from N Line and

CONTRACTOR

ADDRESS 401 S. Main #11

1690 Ft. from W Line of (E)
the NW (Qtr.) SEC 20 TWP 15 RGE 20 (W).

Ottawa, KS 66067

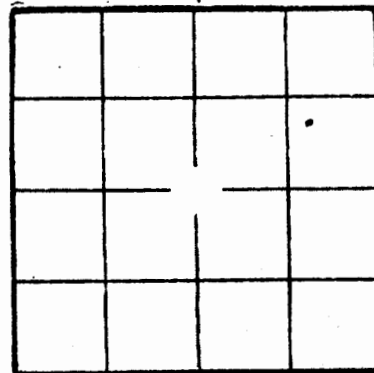
PLUGGING Evans Energy Development, Inc.

CONTRACTOR

ADDRESS same

WELL PLAT

(Office
Use Only)



KCC

KGS ☒

SWD/REP

PLG. _____

TOTAL DEPTH 866

PBTD N/A

SPUD DATE 4/21/83

DATE COMPLETED 4/26/83

ELEV: GR unknown DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 20' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Glenn A. Evans

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Glenn A. Evans

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Glenn A. Evans

LEASE

Dunn

SEC. 20

TWP. 15

RGE. 20

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Topsoil & Clay		11		
Lime		12		
Sandstone		18		
Lime		19		
Shale		151		
Lime		154		
Sand		158		
Shale		169		
Lime		186		
Shale		194		
Lime		201		
Shale		205		
Lime		225		
Shale		253		
Lime		276		
Sand		284		
Shale		349	Lane	
Lime		370	Iola	
Shale		387		
Lime		396		
Shale		414		
Lime		416		
Sand		421		
Shale		430		
Lime		438		
Shale		457		
Lime		484		
Shale		493		
Lime		517		
Shale		521		
Lime		534	Hertha	
Shale		541		
Sand		545		
Shale		581		
Sand		587		
Shale		651		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6"		20'	Portland	4	

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD N/A					
Size	Setting depth	Packer set at			

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Glenn A. Evans LEASE NAME Dunn SEC. 20 TWP. 15 RGE. 20 (E) (W)FILL IN WELL LOG AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand		658		
Shale		697		
Lime		700		
Shale		707		
Lime		717		
Shale		725		
Lime		727		
Shale		732		
Slate		734		
Shale		736		
Lime		743		
Shale		757		
Lime		760		
Slate		762		
Shale		777		
Lime		780		
Shale		797		
Lime		799		
Shale		801		
Sandy Shale		802		
Sand		807		
Sandy Shale		808		
Sand		809		
Shale		844		
Lime		845		
Shale		852		
Sand		858		
Sandy Shale		866 T.D.		

State Geological Survey
WICHITA BRANCH