

SIDE ONE

20-15-20E
P1 *John*

State Geological Survey
AFFIDAVIT OF COMPLETION FORM DATA BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T:A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Land Investments, Inc.API NO. 15-059-22.725ADDRESS 222 E. 3rd. StreetCOUNTY FranklinOttawa, Ks. 66067FIELD In-Field**CONTACT PERSON Jim MietchenPROD. FORMATION SquirrelPHONE (913) 242-2700LEASE Scott

PURCHASER _____

WELL NO. # 1

ADDRESS _____

WELL LOCATION SE NE NE SE-2134 FSL and 165 FEL-KCC RecordDRILLING Oil Drillers & Developers495 Ft. from N Line and

CONTRACTOR _____

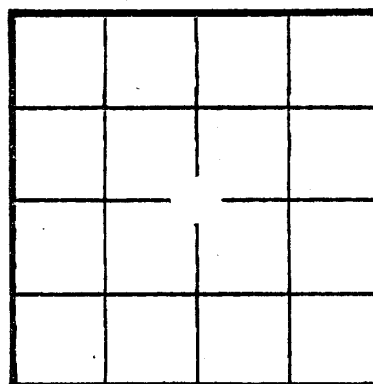
165 Ft. from E Line ofADDRESS 901 Garfieldthe SE4 SEC. 20 TWP. 15 RGE. 20 ETopeka, Ks.

WELL FLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC
KGS
(Office
Use)

TOTAL DEPTH 800' PBD _____SPUD DATE 7/3/82 DATE COMPLETED 9/1/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 50 DV Tool Used? _____**A F F I D A V I T**STATE OF Kansas, COUNTY OF Franklin SS, I, _____James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS the (FOR)(OF) _____OPERATOR OF THE Scott LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #4 ON

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

20-15-20E
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Thickness of Strata	Formation	Total Depth			(continued)	
25'	Top soil-clay	25'		2'	Shale	705'
65'	Shale	90'		2'	Lime	707'
11'	Lime	101'		24'	Shale	731'
7'	Shale	108'		7'	Sand	738'
14'	Lime	122'		62'	Shale	800'
9'	Shale	131'				
7'	Lime	138'				
6'	Shale	144'				
17'	Lime	161'				
37'	Shale	198'				
13'	Lime	211'				
78'	Shale	289'				
22'	Lime	311'				
15'	Shale	326'				
8'	Lime	334'				
35'	Shale	369'				
15'	Lime	384'				
13'	Shale	397'				
8'	Lime	405'				
2'	Shale	407'				
15'	Lime	422'				
6'	Shale	428'				
32'	Lime	460'				
126'	Shale	586'				
2'	Lime	588'				
50'	Shale	638'				
10'	Lime	648'				
5'	Shale	653'				
7'	Lime	660'				
9'	Shale	669'				
6'	Lime	675'				
13'	Shale	688'				
4'	Lime	692'				
4'	Shale	696'				
7'	Lime	703'				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Completion	5 7/8	2 7/8" 10 R4	—	760	Portland	A	124 2% JEL

Date of first production	8/1/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls.	Gas MCF 2 %	Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	