

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH (REV) ACO-1
20-15-20F P1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.): KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Land Investments, Inc.

API NO. 15-059-22, 727

ADDRESS 222 E. 3rd. Street

COUNTY Franklin

Ottawa, Ks. 66067

FIELD In-Field

**CONTACT PERSON Jim Mietchen

PROD. FORMATION Squirrel

PHONE (913) 242-2700

LEASE Scott

PURCHASER _____

WELL NO. # 3

ADDRESS _____

WELL LOCATION SW NE NE SE 2142 FSL and 489 FEL -KCC Record

DRILLING Oil Drillers & Developers

495 Ft. from N Line and

CONTRACTOR _____

495 Ft. from E Line of

ADDRESS 901 Garfield

the SE4 SEC. 20 TWP. 15 RGR. 20 E

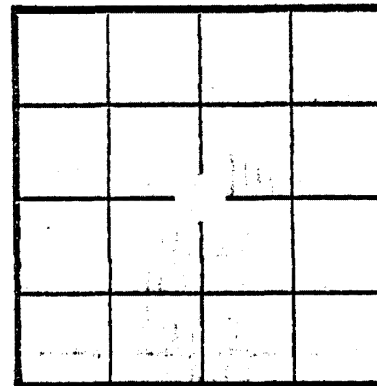
Topeka, Ks.

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC
KGS
(Office Use)

TOTAL DEPTH 800' PBDT _____

SPUD DATE 7/3/82 DATE COMPLETED 9/182

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, _____

James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the (FOR)(OF) _____

OPERATOR OF THE STATE Scott LEASE, AND IS DULY AUTHORIZED TO MAKE

required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

64469

20-15-20E

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Thickness of Strata	Formation	Total Depth			(continued)	
27'	Top soil-clay	27'		23'	Shale	683'
77'	Shale	104'		6'	Lime	689'
6'	Lime	110'		5'	Shale	704'
1'	Shale	111'		3'	Lime	707'
1'	Lime	112'		3'	Shale	710'
7'	Shale	119'		13'	Lime	723'
14'	Lime	133'		17'	Shale	740'
10'	Shale	143'		4'	Lime	744'
6'	Lime	149'		8'	Sand	752'
4'	Shale	153'		48'	Shale	800'
5'	Lime	158'				
11'	Shale	169'				
3'	Lime	172'				
64'	Shale	208'				
16'	Lime	224'				
76'	Shale	300'				
22'	Lime	322'				
16'	Shale	338'				
9'	Lime	347'				
18'	Shale	365'				
2'	Lime	367'				
15'	Shale	382'				
9'	Lime	391'				
3'	Shale	394'				
2'	Lime	396'				
14'	Shale	410'				
8'	Lime	418'				
3'	Shale	421'				
13'	Lime	434'				
7'	Shale	441'				
25'	Lime	466'				
5'	Shale	471'				
14'	Lime	485'				
171'	Shale	656'				
4'	Lime	660'				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Completion	5 7/8	2 7/8 10 Rd	—	760	Portland	A	124 2% JEL

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
8/1/82					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPS
	9		2 %		
Disposition of gas (vented, used on lease or sold)			Perforations		