

SIDE ONE

AFFIDAVIT OF COMPLETION, BRANCH

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Land Investments, Inc.

API NO. 15-059-22, 831

ADDRESS 222 E. 3rd Street

COUNTY Franklin

Ottawa, Ks. 66067

FIELD In-Field

**CONTACT PERSON Jim Mietchen

PROD. FORMATION Squirrel

PHONE (913) 242-2700

LEASE Scott

PURCHASER _____

WELL NO. # 4

ADDRESS _____

WELL LOCATION NW SE NE SE -1811 FSL and 526 FEL -KCC Record

DRILLING Oil Drillers & Developers

495 Ft. from S Line and

CONTRACTOR _____

495 Ft. from E Line of

ADDRESS 901 Garfield

the SE4 SEC. 20 TWP. 15 RGE. 20E

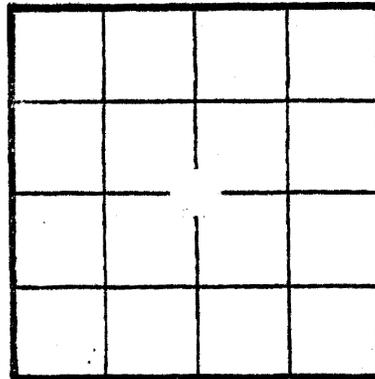
Topeka, Ks.

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 820' PBTD _____

SPUD DATE _____ DATE COMPLETED _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 . DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, _____

James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ the _____ (FOR)(OF) _____

OPERATOR OF THE Scott LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE PART OF _____ as a basic Order Pool.

REC-100

64470

20-15-20E

SIDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Thickness of Strata	Formation	Total Depth			(continued)	
28'	Top soil-clay	28'		39'	Shale	704'
80'	Shale	108'		4'	Lime	708'
8'	Lime	116'		5'	Shale	713'
7'	Shale	123'		10'	Lime	723'
15'	Lime	138'		20'	Shale	743'
9'	Shale	147'		5'	Lime	748'
7'	Lime	154'		5'	Sand	753'
5'	Shale	159'		67'	Shale	820'
17'	Lime	176'				
26'	Shale	202'				
3'	Lime	205'				
2'	Shale	207'				
2'	Lime	209'				
92'	Shale	301'				
22'	Lime	323'				
16'	Shale	339'				
9'	Lime	348'				
17'	Shale	365'				
2'	Lime	367'				
16'	Shale	383'				
9'	Lime	392'				
3'	Shale	395'				
3'	Lime	398'				
13'	Shale	411'				
8'	Lime	419'				
3'	Shale	422'				
14'	Lime	436'				
6'	Shale	442'				
25'	Lime	467'				
4'	Shale	471'				
15'	Lime	486'				
150'	Shale	636'				
4'	Lime	640'				
14'	Shale	654'				
11'	Lime	665'				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Completion	5 7/8"	2 7/8 10 Rd.	—	760	Portland	A	124 27 JEL

Date of first production	8/1/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls.	Gas MCF 2%	Water 2% bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	