

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, Gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) Lic. # 7273 *exp. 8/83*

OPERATOR Coastal Petroleum Corporation API NO. 15-059-23,031

ADDRESS P.O. Box 78, 52 Broadway COUNTY Franklin

Lorain, OH 44052 FIELD Wellsville

\*\*CONTACT PERSON William R. Nickel PROD. FORMATION Squirrel

PHONE (216) 244-2670 LEASE Averill

PURCHASER Eureka Crude WELL NO. APC #29 KCC

ADDRESS 111 West Third, P.O. Box 190 3300 FSL and 4620 FEL

Eureka, KS 67045 WELL LOCATION SW NW -KCC Record

DRILLING Sunrise Drilling, Inc. 1980 Ft. from N Line and

CONTRACTOR RT. #2, Box 70A 660 Ft. from W Line of

ADDRESS Louisburg, KS 66053 the NW 1/4 SEC. 34 TWP. 15 RGE. 21E

PLUGGING Pioneer Well Service WELL PLAT

CONTRACTOR 116A West Third

ADDRESS Ottawa, KS 66067

TOTAL DEPTH 800' PBD NO

SPUD DATE 11/17/82 DATE COMPLETED 01-26-83

ELEV: GR N/A DF N/A KB N/A

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 95' DV Tool Used? NO


KCC  
KCS  
(Office Use)

A F F I D A V I T

STATE OF Ohio, COUNTY OF Lorain SS, I, William R. Nickel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Coastal Petroleum Corporation OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 29 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF January, 19 83, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

State Geological Survey  
WICHITA BRANCH

128400

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D. S. Shale	397	407		34-15-He Averill #29.
Lime	407	419		
S. Shale	419	431		
Lime	431	433		
S. Shale	433	447		
D.S. Shale	447	675		
Lime	675	677		
D.S. Shale w/lime streaks	677	736		
Oil Sand	736	736		
Solid Sand	736	737		
Solid Sand	737	738		
Laminated	738	742		
D.S. Shale	742	780		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Fractured with oil. 80 Bbls., PSI 4500# Treating 3700#			728 - 737	
Avg. pump rate 14 BPM. 3,500 lbs. sand				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1-27-83	Pumping		0	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	2 bbls.	0 bbls.	65 % MCF	35 bbls. 0-2
Disposition of gas (vented, used on lease or sold)			Perforations	
			21	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD X (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5-7/8	2-7/8	N/A	737	Dowell	85	2% gel, 2% CaCl <sub>2</sub>
Surface		6"	N/A	95	Dowell		

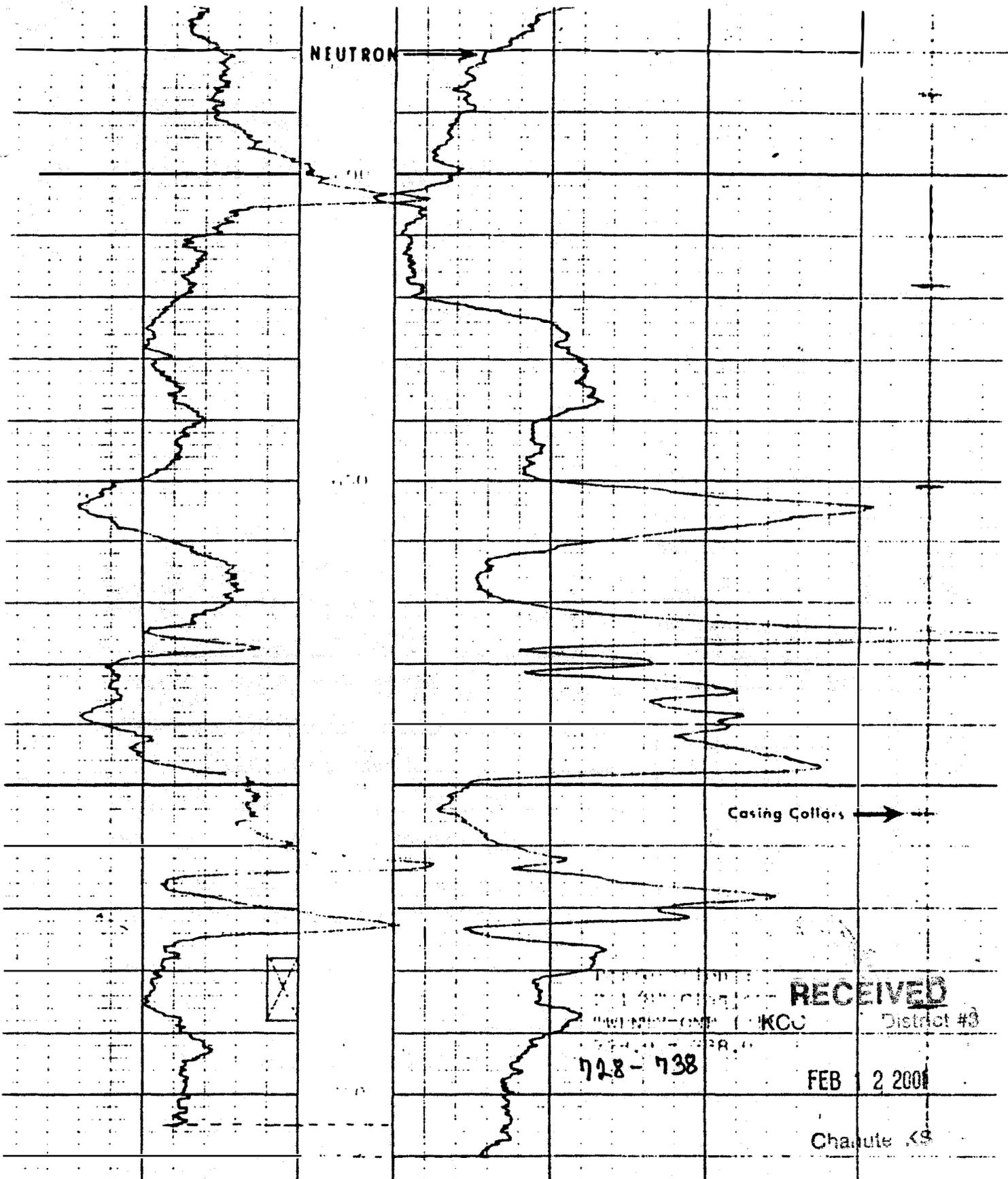
LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2.1	2-1/8" Glasjet	755' - 761'

TUBING RECORD

Size	Setting depth	Pecker set at



**RECEIVED**  
KCC District #3

728-738

FEB 2 2001

Chanute KS

COMPANY Coastal Petroleum Corp.  
 WELL No. 29  
 LEASE Averill  
 COUNTY Franklin Co., KS  
 DATE January 27, 1983

GAMMA RAY T.D. 761.0  
 GAMMA RAY R.D. 755.5  
 NEUTRON T.D. 761.0  
 NEUTRON R.D. 740.0  
 CASING SET @ NA

29-3 **L-29**