

NW SE NW SW
1931 FSL and 4456 FEL
KCC Record

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 24386
City/State/Zip: Stanley, KS. 66283
Purchaser: CMT
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: JTC Oil, Inc.
License: 32834
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>5/8/08</u>	<u>5/9/08</u>	<u>6/15/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25323-00-00

County: Franklin

SW NW SW Sec. 29 Twp. 15 S. R. 21 ☒ East ☐ West

1960 feet from S / N (circle one) Line of Section

4650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Moldenhauer Well #: 56

Field Name: Paola-Rantoul

Producing Formation: Squirre

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 872' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21'

feet depth to surface w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used Used on Lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Duskell

Title: Agent Date: 7/14/08

Subscribed and sworn to before me this 14 day of July

2008

Notary Public: J. H. H.

Date Commission Expires: 5-21-2011

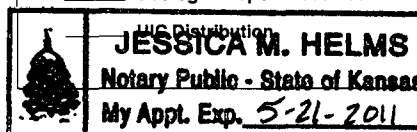
KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received



JTC Oil, Inc.
(913) 208-7914

15-059-25323

Well: 56
Drilling done by:

Date done:

Lease Owner: JTC Oil, Inc.

DRILLING LOG

Thickness of strata	Formation	Total depth
3 soil	lime / sand / sandy shale / shale / slate	
18 clay	lime / sand / sandy shale / shale / slate	
109	lime / sand / sandy shale / shale / slate	
131	lime / sand / sandy shale / shale / slate	
139	lime / sand / sandy shale / shale / slate	
151	lime / sand / sandy shale / shale / slate	
154	lime / sand / sandy shale / shale / slate	
156	lime / sand / sandy shale / shale / slate	
176	lime / sand / sandy shale / shale / slate	
208	lime / sand / sandy shale / shale / slate	
227	lime / sand / sandy shale / shale / slate	
308	lime / sand / sandy shale / shale / slate	
327	lime / sand / sandy shale / shale / slate	
329	lime / sand / sandy shale / shale / slate	
332	lime / sand / sandy shale / shale / slate	

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JUL 17 2008

CONSERVATION DIVISION
WICHITA, KS

con't well #
332 Thickness Strada

Total Depth

348 lime sand / sandy shale / shale / slate

362 lime / sand / sandy shale / shale / slate

388 lime / sand / sandy shale shale / slate

391 lime / sand / sandy shale / shale / slate

404 lime / sand / sandy shale shale / slate

425 lime sand / sandy shale / shale / slate

436 lime / sand / sandy shale shale / slate

438 lime / sand / sandy shale / shale / slate

440 lime / sand / sandy shale / shale / slate

461 lime / sand / sandy shale shale / slate

466 lime sand / sandy shale / shale / slate

631 lime / sand / sandy shale shale / slate

647 lime / sand sandy shale / shale / slate

681 lime / sand / sandy shale shale / slate

684 lime / sand / sandy shale / shale / slate

756 lime / sand / sandy shale shale / slate

770 lime sand sandy shale / shale / slate

772 lime / sand / sandy shale / shale / slate

lime / sand / sandy shale shale / slate

lime / sand / sandy shale / shale / slate

lime / sand / sandy shale / shale / slate

lime / sand / sandy shale / shale / slate

4' Broken
10' good show

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CONSERVATION DIVISION
WICHITA KS