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This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry) SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Oil & Exploration, Inc.

API NO. 15-059-22,777

ADDRESS 8080 Ward Parkway, Suite 440

COUNTY Franklin

Kansas City, Missouri 64114

FIELD _____

**CONTACT PERSON John Gramlich and/or Terry Brown

PROD. FORMATION _____

PHONE 816 444-2353

LEASE MM Silvius

PURCHASER none

WELL NO. 2-82

ADDRESS _____

State Geological Survey
WICHITA, BRANCH

WELL LOCATION SE 1/4

DRILLING C & R Drilling, Inc.

165 Ft. from south Line and

CONTRACTOR _____

495 Ft. from east Line of

ADDRESS 8080 Ward Parkway, Suite 440

the 19 SEC. 15 TWP. 21 RGE. E

Kansas City, Missouri 64114

PLUGGING C & R Drilling, Inc.

CONTRACTOR _____

ADDRESS 8080 Ward Parkway, Suite 440

Kansas City, Missouri 64114

TOTAL DEPTH 800' PBTD _____

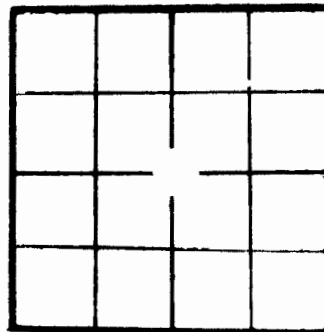
SPUD DATE 8/1/82 DATE COMPLETED 8/5/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD



WELL PLAT

KCC _____
KGS ☒
MISC _____

(Office Use)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	14.b	50	Portland	5	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Date of completion
12 sacks 240'	AUG 25 1982

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached				19-15-21E

A F F I D A V I T

STATE OF Missouri, COUNTY OF Jackson SS, _____

John J. Gramlich OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (~~FOR~~) (OF) Sterling Oil & Exploration, Inc.
OPERATOR OF THE M M Silvius LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-82 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF August, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

[Signature]

WELL RECORD

11

Well No. 2-82 Farm M M Silvius

Producer Sterling Oil & Exploration, Inc.

Location

Sec. 19

Twp. 15

Rg. 21E

Elevation

State

Kansas

County

Franklin

Kind (Oil, Gas, Water, Dry Hole)

dry hole

Contractor

C & R Drilling, Inc.

Producing formation

squirrel

Top

Bottom

Shot with

qts.

from

to

Packer Set at

Kind

Size

Liner

from

to

Perforated from

to

LOG

Thick- ness	Strata	Depth	Thick- ness	Strata	Depth
20	oil clay	20	17	lime	733
90	shale	110	18	shale	751
25	lime	135	4	lime	755
7	shale	142	45	shale	800
9	lime	151			
5	shale	156			
21	lime	177			
37	shale	214			
20	lime	234			
76	shale	310			
28	lime	338			
8	shale	346			
8	lime	354			
20	shale	374			
2	lime	376			
36	shale	412			
28	lime	440			
6	shale	446			
23	lime	469			
4	shale	473			
12	lime	485			
77	shale	662			
8	lime	670			
5	shale	675			
7	lime	682			
5	shale	687			
7	lime	694			
14	shale	708			
4	lime	712			
4	shale	716			

Total Depth 800

Open Hole

Casing

at

Casing

at

Casing

at

Cement

Tubing

Rods

Additional Information

TD 800

plugged 8-5-82

RECEIVED

STATE CORPORATION COMMISSION

AUG 25 1982

CONSERVATION DIVISION

Wichita, Kansas

Date Completed

O. K.

Superintendent