

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4895
 Name New London Oil
 Address 116 Inverness Drive East
 Suite 304
 City/State/Zip Englewood, CO 80112

Operator Contact Person Richard W. Webb
 Phone 303-792-5660

Contractor: License # 5956
 Name Gary Jackson Drilling Co.

Wellsite Geologist Jim Stegman
 Phone 913-782-3191

PURCHASER Amoco

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/3/85 11/5/85 5/9/86
 Spud Date Date Reached TD Completion Date
 846 833.6
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 21.2 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet

If alternate 2 completion, cement circulated
 from 837 feet depth to 0 w/ 90 SX cmt

API NO. 15-059-24,080

County Franklin

SW SE NW Sec 30 Twp 15-S Rge 21 ☒ East ☐ West

2780 Ft North from Southeast Corner of Section
 3780 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

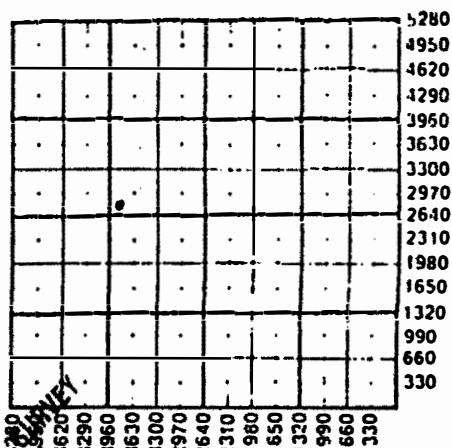
Lease Name Wiseman Well # 15-J

Field Name Baldwin

Producing Formation Squirrel

Elevation: Ground 1030 TS KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond, etc.) Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal
☒ Repressuring

Docket # E-11721

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers' time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill s tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

778-799 (21')
 778-781 sand, brown
 781-781.5 shale
 781.5-789.4 sand, brown
 789.4-799.0 sand, brown, vfg

Name	Top	Bottom
Lansing	122	
Kansas City.....	171	
Lane Shale.....	244	
Iola L.S.....	322	
Heartha L.S.....	490	
Myrick Station L.S.	714	
Upper Fort Scott	724	
Cherokee.....	762	
Squirrel Sand...	774	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	9.....	7.5/8.....	20#.....	21.2.....	Type A.....	5 sx.....	
Production.....	6.1/8.....	2.7/8.....	6.7#.....	837.....	60/40POZ.....	90sx.....	5% Gilsonite 2% Gel..... 2% Cacl.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	
2.....	776-802.....	acid 100 gal 15% HCL.....
.....		frac'd 5040 gal gelled wtr.....
.....		1500# 20/40 3000# 12/20 sand.....

TUBING RECORD Size 1" O.D. Set At 750 Packer at Liner Run ☐ Yes ☒ No

Date of First Production 4/8/86 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	4 Bbls	MCF	2 Bbls	CFPB	