



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-...091-21,825  
County...Johnson  
...SE NE SE Sec 2... Twp 15 Rge 21... X East  
... West

Operator: License # 8509  
Name Evans Energy Development, Inc  
Address 401 S. Main, Suite 11  
Ottawa, KS 66067  
City/State/Zip

1650 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser none

Lease Name Hyer Well # 1

Operator Contact Person Glenn Evans  
Phone 913 242-5733

Field Name

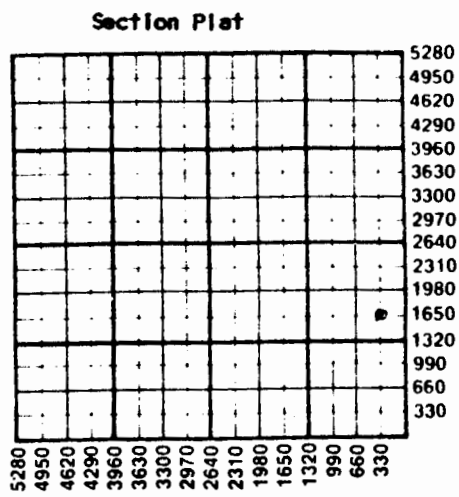
Producing Formation none

Contractor: License # 8509  
Name Evans Energy Development, Inc.

Elevation: Ground unknown KB

Wellsite Geologist none  
Phone

Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)



If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
Mud Rotary X Air Rotary Cable  
4/24/87 4/28/87 4/28/87  
Spud Date Date Reached TD Completion Date  
883 N.A.  
Total Depth PBSD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: N/A  
Division of Water Resources Permit #

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate completion, cement circulated from 20.55 feet top to 4 SX cmt  
Cement Company Name Evans Energy Dev  
Invoice # none

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream,pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Evans Energy Development, Inc Lease Name Hyer Well # 1

Sec 2 Twp 15 Rge 21  East  West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No

Soil & Clay	18	Shale	329		
Shale	50	Lime	330		
Lime	71	Shale	340	Lime	670
Shale	80	Lime	364	Shale	672
Lime	87	Shale	372	Lime	674
Shale	92	Lime	394	Shale	723
Lime	112	Shale	398	Lime	725
Shale	131	Lime	412	Shale	745
Lime	133	Shale	438	Sand	751
Shale	139	Sand	442	Shale	772
Lime	162	Shale	585	Lime	774
Shale	204	Lime	591	Shale	874
Lime	214	Shale	595	Lime	875
Shale	231	Lime	600	Sand	877
Lime	239	Shale	606	Shale	878
Shale	244	Lime	611	Sand	881
Lime	256	Shale	629	Shale	883
Shale	274	Lime	633		
Lime	281	Shale	645		
Shale	294	Lime	647		
Lime	297	Shale	668		

Formation Description		
<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Name	Top	Bottom
None		

<p><b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		20.55	Portland	4	
<p><b>PERFORATION RECORD</b>      <b>Acid, Fracture, Shot, Cement Squeeze Record</b></p> <p>Shots Per Foot      Specify Footage of Each Interval Perforated      (Amount and Kind of Material Used)      Depth</p>							
none							
<p><b>TUBING RECORD</b>      Size      Set At      Packer at</p> <p>none</p>				<p>Liner Run      <input type="checkbox"/> Yes      <input type="checkbox"/> No</p>			
Date of First Production		Producing Method					
dry hole		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					