

6-15-21E

Track

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-045-21,054

County... Douglas

SW SW NW Sec. 6 Twp. 15 Rge. 21 East West

3135..... Ft North from Southeast Corner of Section
5115..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... Kalb Well #. 1

Field Name... Baldwin

Producing Formation... None

Elevation: Ground..... KB

Operator: License # 8509
Name Evans Energy Development Inc
Address 310 N. Hospital Drive
City/State/Zip Paola, Kansas 66071

Purchaser... None

Operator Contact Person Scott A. Evans
Phone 913-294-9083

Contractor: License # 8509
Name Company Tools

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Op
 Dry Other (Core, Water Supply etc)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

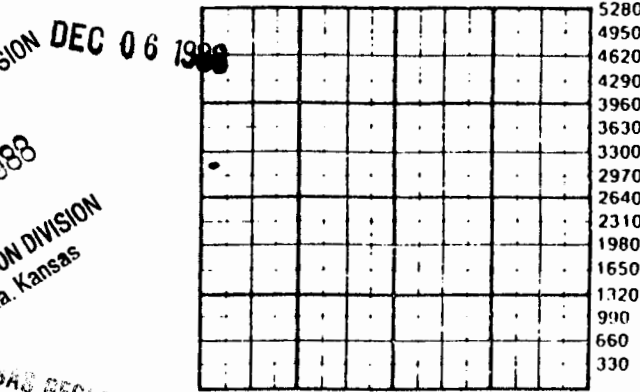
Drilling Method:
Mud Rotary Air Rotary Cable

Oct. 21, 1988 Oct. 26, 1988 Oct. 26, 1988
Spud Date Date Reached TD Completion Date
1004
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 42.1 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 42.1 feet depth to surface/.8 SX cmt
Cement Company Name Drilling Contractor
Invoice #

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KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 800 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott A. Evans

Title President Date Nov. 11, 1988

Subscribed and sworn to before me this 18th day of November 1988

Notary Public Irene S. Carter

Date Commission Expires 10-20-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec. 6 Twp. 15 Rge. 21E



Operator Name Evans Energy Development Inc. Lease Name Kalb Well # 1

Sec. 6 Twp. 15 Rge. 21 East West County Douglas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Upper Squirrel Core Description
 776' - 2' sand, black in color, tight, very slight oil show

Cattleman Core Description
 893' - 1' sand, very shaley, no show

894' - 7' sand, thin seams, brown sand and grey shale, some oil bleeding, poor quality (heavy)

Name	Top	Bottom
Base of K.C.		500'
Base of Fort Scott		767'
Upper Squirrel	776'	778'
Lower Squirrel	839'	845'
Cattleman	893'	901'
Bartlesville	982'	992'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9"	6 5/8"		42.1'	Portland Type A	8	3% Calcium Chloride
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
				Plug			
				10 sacks 50/50 Poz			9901
				10 sacks 50/50 Poz			900
				10 sacks 50/50 Poz			500
				45 sack 50/50 Poz			350
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



6-15-21E



Custom
oil & gas
drilling
Lease Development

310 N. Hospital Drive

Paola, Kansas 66071

(913) 294-9083

WELL LOG
Kalb (Clint Deay) - #1
Evans Energy Development Inc.
API No. 15-045-21,054
October 21-26, 1988

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
113	shale	131
5	lime	136
8	shale	144
15	lime	159
6	shale	165
9	lime	174
6	shale	180
2	lime	182
12	sand	194
14	lime	208
21	shale	229
15	lime	246
70	shale	316
4	lime	320
3	shale	323
18	lime	341
14	shale	355
11	lime	366 soft
33	shale	399
6	lime	405
21	shale	426
24	lime	450
8	shale	458
24	lime	482
4	shale	486
14	lime	500 Base of K.C.
7	shale	507
4	sand	511 White
163	shale	674
6	lime	680
6	shale	686
1	lime	687
10	shale	697
7	lime	704
15	shale	719

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3	lime	722	
10	shale	732	
4	lime	736	
2	shale	738	
3	lime	741	
25	shale	766	
1	lime	767	
9	shale	776	
2	sand	778	Black in color, tight, very slight oil show
61	shale	839	
6	sand	845	Brown, shale laminated, faint gas
22	shale	867	
2	lime	869	
24	shale	893	
1	sand	894	Very shaley
7	sand	901	Shaley sand slight bleeding, heavy
81	shale	982	
10	sand	992	White
12	shale	1004	TD

Set 42.1' of 6 1/2" surface casing
 This well was plugged with 10 sacks at 990' and 10 sacks at 900' and 10 sacks at 500' and filled with 45 sacks from 350' to surface.

Upper Squirrel Core Times

	<u>Min.</u>	<u>Sec.</u>
777	1	00
778	1	10
779		55
780	1	00
781	1	00
782	1	00
783		55
784	1	00
785	1	10
786	1	10
787	1	20
788	1	15
789		55
790	1	05
791	1	15
792	1	10

Cattleman Core Times

	<u>Min.</u>	<u>Sec.</u>
894		40
895		35
896		40
897		40
898		40
899		40
900		45
901		45
902		45
903		55
904	1	10
905	1	05
906		55
907		55
908		45
909	1	00

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