

1-15-21E

PL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5682
name Hughes Drilling Company
address 122 North Main
City/State/Zip Wellsville, Kansas 66092

Operator Contact Person Roger A. Hughes
Phone 1-913-883-2235

Contractor: license # 5682
name Hughes Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If Old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/26/85 9/27/85 10/7/85
Spud Date Date Reached TD Completion Date
871
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 21.25 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
m 0 feet depth to 20.25 w/ 5 SX cmt

API NO. 15-091-21,669

County Johnson

NW SE NW Sec 1 Twp 15S Rge 21

3650 Ft North from Southeast Corner of Section
3792 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

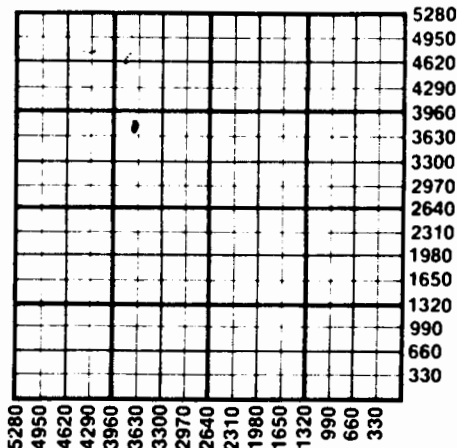
Lease Name Hunt Well# 1

Field Name

Producing Formation

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

REC 04 1995
Geological Survey
WATER BRANCH

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Hughes Drilling Co. Lease Name Hunt Well# 1 SEC. 1 TWP. 15S RGE. 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
PEDEE	0	104
LANSING	104	193
KANSAS CITY GROUP	193	431
PLEASANTON	431	586
MARMATON	586	655
CHEROKEE	655	871
T.D.	871	

DEC 04 1985
 Geological Survey
 WICHITA BRANCH

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		6 1/2"		21-25	Portland	5	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

CONTRACTOR

Sept. 26-27, 1985

OPERATOR

91

HUGHES DRILLING COMPANY
122 NORTH MAIN
WELLSVILLE, KANSAS 66092

1-15-21E

Hughes Drilling Co.
122 North Main
Wellsville, Kansas

LOG

HUNT ✓

WELL NO. 1

API #15-091-21,669
3650' from S. line
3792' from E line of

Johnson Co., Ks.

Sec. 1, Twp. 15S, Rng. 21E (NW SE NW)

Section

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
2	Soil	2	7	Lime "HERTHA"	404
23	Clay	25	27	Shale (Brk. 407-411)	431
19	Shale	44	8	Sand "KNOBTOWN" (Solid)	439
4	Lime	48	134	Shale (Lt. 512-518) (Brk. 539-544)	573
3	Sand	51	13	Lime	586
16	Lime	67	7	Shale	593
8	Dark Shale	75	5	Lime	598
8	Lime	83	17	Shale	615
4	Shale	87	2	Lime	617
17	Lime	104	8	Shale (Slate 617-618)	625
31	Shale	135	11	Lime	636
7	Lime	162	3	Shale	639
31	Shale (Sdy. 162-175)	193	8	Red Bed	647
22	Lime	215	8	Shale	655
7	Shale	222	4	Lime	659
7	Lime	229	49	Shale (Lt. Sdy. 662-675)	708
8	Shale	237	1	Lime	709
12	Lime	249	9	Shale	718
19	Shale (Brk. 265-268)	268	1	Lime	719
7	Lime	275	11	Shale	730
12	Shale (Brk. 284-287)	287	8	Lt. Brown Sand (#2 SQUIRREL)	738
2	Lime	289	20	Shale	758
44	Shale	333	3	Lime	761
23	Lime 30' 30'	356	13	Lt. Shale (Brk. 761-769)	774
7	Shale (Slate 360-361)	363	23	Shale	797
23	Lime 20'	386	5	Lt. Shale	802
	Shale (Slate 389-390)	390	23	Shale	825
4	Lime	394			
3	Shale	397			

Pedee

LANSING

Kansas City Group

CONTRACTOR

OPERATOR

HUGHES DRILLING COMPANY
122 NORTH MAIN
WELLSVILLE, KANSAS 66092

LOG

HUNT
WELL NO. 1
cont.

API #

1-15-21E

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
11	Dark Shale	836			
2	Slate	838			
9	Lt. Shale	847			
10	Shale (Some Red Bed 849-851) (Limebreak 857)	857			
10	Oil Sand ("BARTLESVILLE")	867			
4	Shale	871T.D.			

Oct. 7, 1985--Plugged hole. (Penny's Ready Mix)

10 sacks cement at 850 ft..

10 sacks cement at 500 ft..

45 sacks cement at 350 ft. to surface.