

1-15-21E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8509
Name Evans Energy Development, Inc.
Address 401 S. Main, Suite 11
City/State/Zip Ottawa, KS 66067

Purchaser Enron

Operator Contact Person Glenn A. Evans
Phone 913-242-5733

Contractor: License # 8509
Name Evans Energy Development

Wellsite Geologist none
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☐ Mud Rotary ☒ Air Rotary ☐ Cable
4/2/87 4/7/87 4/23/87
Spud Date Date Reached TD Completion Date
920 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 27 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 27.8 feet depth to top w/ 4 SX cmt
Cement Company Name Evans Energy Development
Invoice # none

API NO. 15-091-21,808

County Johnson

840 FSL and 3013 FEL-KCC Record
NE SE SW Sec 1 Twp 15 Rge 21 East West

900 Ft North from Southeast Corner of Section
3014 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

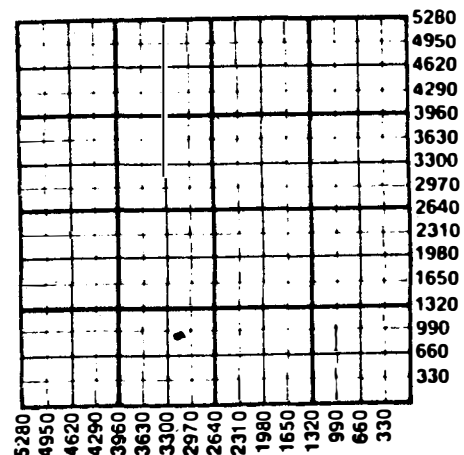
Lease Name Schroeder Well # 3

Field Name Edgerton

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

Production Interval

INSTRUCTIONS METHOD OF COMPLETION

Disposition of gas: ☐ Vented

☐ Open Hole ☒ Perforation

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Evans Energy Development, Inc Lease Name Schroeder Well # 3Sec. 1 Twp. 15 Rge. 21 ☒ East ☐ West County JohnsonDate of First Production 4/24/87 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
					19
	3 Bbls	trace MCF	10% Bbls	CFPB	

Drill Stem Tests Taken

Samples Sent to Geological Survey

☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ No

Cores Taken

Soil & Clay	Feet	Formation	Feet	Formation	Feet
Lime	43	Lime	329	Shale	726
Shale	49	Shale	338	Lime	728
Lime	54	Lime	363	Shale	739
Shale	71	Shale	370	Sand	746
Lime	77	Lime	393	Shale	864
Shale	87	Shale	396	Sand	876
Lime	92	Lime	410	Shale	920
Shale	112	Shale	583		
Lime	137	Lime	588		
Shale	163	Shale	592		
Lime	203	Lime	595		
Shale	213	Shale	604		
Lime	231	Lime	611		
Shale	237	Shale	626		
Lime	241	Lime	629		
Shale	253	Shale	634		
Lime	275	Lime	642		
Shale	280	Shale	665		
Lime	291	Lime	669		
Shale	294	Shale	717		
Lime	327	Lime	718		

Formation Description

☐ Log ☐ Sample

Name Top Bottom

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"		27.8'	Portland	4	
Production	6 1/4"	4 1/4"		911.35'	Portland	109	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1/14	865-872	40 sacks sand,	
		80 bbls oil	865-872

TUBING RECORD

Size 2 3/8 Set At 865Packer at none

Liner Run

☐ Yes ☒ No