FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

COPY

API NO. 15- 091-22 6700000

Operator: License # 04567

Name: Douglas G. Evans

Address 401 S Main, Ste. 11

City/State/Zip Ottawa KS 66067

Purchaser: EOTT

Operator Contact Person: Douglas G. Evans

Phone (913) 242-5733

Contractor: Name: Evans Energy Development, Inc

License: 08509

Wellsite Geologist: NONE

County Johnson

NW NW - SE - NE Sec. 01 Twp. 15 Rge. 21 E/W

3660 3697 Feet from S/N (circle one) Line of Section

1155 1062 Feet from E/W (circle one) Line of Section

KCC Record

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name T.E.A. Well # 7

Field Name Edgerton

Producing Formation Bartlesville

Elevation: Ground N/A KB

Total Depth 905 PBTD N/A

Amount of Surface Pipe Set and Cemented at 21.8 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from 899.8

feet depth to Surface w/ 126 sx cmt.

Designate Type of Completion

X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ____ PBTD
___ Commingled Docket No. ____
___ Dual Completion Docket No. ____
___ Other (SWD or Inj?) Docket No. ____

09-08-95 Spud Date | 09-12-95 Date Reached TD | 11-07-95 Completion Date

Drilling Fluid Management Plan ALT 2 JM 6-26-97
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 19 1996
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. Evans

Title Operator Date 6/17/96

Subscribed and sworn to before me this 17 day of June, 19 96.

Notary Public Cindy Riley Cindy Riley

Date Commission Expires 05-02-98

NOTARY PUBLIC - State of Kansas
CINDY RILEY
My Appt Exp.____

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Geologist Report Received

Distribution
✓ KCC ___ SWD/Rep ✓ NGPA
___ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Douglas G. Evans Lease Name T.E.A. Well # 7

Sec. 01 Twp. 15 Rge. 21 ☒ East ☐ West County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☒ Yes	☐ No
Electric Log Run (Submit Copy.)	☐ Yes	☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Kansas City	382	397
Bartlesville	837.4	899.8

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6 5/8		21.8	50/50 POZ	4	
Production	5 5/8	2 7/8		905	50/50 POZ	126	4% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2.12	842-850	10 bbl pad-500#20/40-3000#12/20	842-850

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	837.4	N/A	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
11-9-95	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	1	NA	

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.) Trace

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval: 842'-850'