

COPY

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04567

Name: Douglas G. Evans

Address 401 S. Main, Ste. 11

City/State/Zip Ottawa KS 66067

Purchaser: EOTT

Operator Contact Person: Douglas G. Evans

Phone (913) 242-5733

Contractor: Name: Evans Energy Development, Inc.

License: 08509

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD S10W Temp. Abd.
 Gas ENHR S10W
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

10-28-95 10-31-95
Spud Date Date Reached TD Completion Date

API NO. 15- 091-226810000

County Johnson

ABR4C - SW - NE Sec. 01 Twp. 15 Rge. 21

3400 Feet from (S) (circle one) Line of Section

1840 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name T.E.A. WIW Well # I-7

Field Name Edgerton

Producing Formation Bartlesville

Elevation: Ground N/A KB _____

Total Depth 895 PBTD N/A

Amount of Surface Pipe Set and Cemented at 22.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 879.85

feet depth to surface w/ 140 sx cnt.

Drilling Fluid Management Plan A17.2 1-12-98
(Date must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License _____

Quarter _____ Sec. _____ Twp. _____ E/W _____

County _____ Docket No. _____

RECEIVED
KANSAS CORP. COMM.
JUN 10 A 10:04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. Evans

Title Operator Date _____

Subscribed and sworn to before me this 5th day of June, 19 96.

Notary Public Cindy Riley Cindy Riley

Date Commission Expires 05-02-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name Douglas G. Evans Lease Name T.E.A. WIW Well # I-7
 Sec. 01 Twp. 15 Rge. 21 East West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	372	386
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	840	847
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	6 5/8		22.6	Monarch	5	
Production	5 5/8	2 7/8		879.85	50/50 POZ	140	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

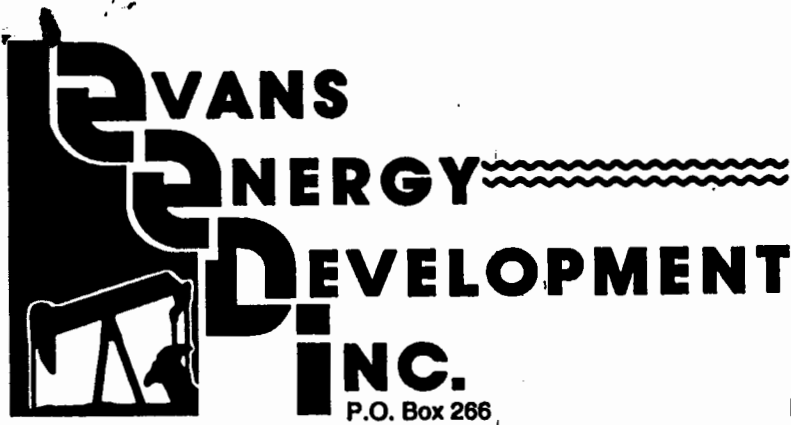
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dept
2.14	841-848		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Grav

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



ORIGINAL

Oil & Gas Well Drilling
 Water Wells
 Geo-Loop Installation

COPY

Paola, Kansas 66071

(913) 294-9083

WELL LOG
 T.E.A. - I-7
 Douglas G. Evans
 API #15-091-22,6810000
 October 28 - October 31, 1995

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
11	shale	25
6	lime	31
4	shale	35
14	lime	49
7	shale	56
9	lime	65
6	shale	71
18	lime	89
28	shale	117
24	lime	141
34	shale	175
12	lime	187
20	shale	207
8	lime	215
6	shale	221
11	lime	232
19	shale	251
7	lime	258
7	shale	265
5	lime	270
43	shale	313
24	lime	337
7	shale	344-black
24	lime	368
4	shale	372-black
14	lime	386-base of the Kansas City (Hertha)
171	shale	557
5	lime	562
4	shale	566
4	lime	570
9	shale	579
5	lime	584

ORIGINAL

COPY

Page 2

T.E.A. - I-6

16	shale	600
4	lime	604
6	shale	610
7	lime	617
96	shale	713
6	sand & shale	719-30% grey shale/70% sand brown good odor/no oil
6	sandy shale	725-grey
115	shale	840
6.5	sand	846.5-good oil saturation and bleeding
48.5	shale	895-TD

Drilled a 9 7/8" hole to 22.6'.

Drilled a 5 5/8" hole to 895'.

Set 22.60' of used 6 5/8" Plain End Surface Casing cemented with 5 bags Monarch cement.

Set a total of 879.85' of used 2 7/8" 8 Round upset tubing including 3 centralizers, 1 floatshoe, 1 clamp.