

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 04567

Name: Douglas G. Evans

Address 401 S. Main, Ste. 11

City/State/Zip Ottawa KS 66067

Purchaser: ECOT

Operator Contact Person: Douglas G. Evans

Phone (913) 242-5733

Contractor: Name: Evans Energy Development

License: 08509

Wellbit: Geologist: NONE

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  4HR  SIGW  
 Dry  Other (Core, WSW Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Cemented Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

09-18-95 09-20-95  
Spud Date Date Reached TD Completion Date

API NO. 15- 091-2 68

County Johnson

NE - NE - NW - NE Sec. 01 Twp. 15 Rge. 21

5115 <sup>5103 FSL</sup> Feet from (SYN (circle one) Line of Section

1540 <sup>1526 FEL</sup> Feet from (EYW (circle one) Line of Section

KCC Record  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name T E A WSW Well # 1

Field Name Edgerton

Producing Formation Bartlesville

Elevation: Ground N/A KB \_\_\_\_\_

Total Depth 1060 PBD N/A

Amount of Surface Pipe Set and Cemented at 27.55 Feet

Multiple Stage Cementing Collar Used? Yes  No \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1049.8

feet depth to Surface w/ 143 sx cnt.

Drilling Fluid Management Plan ALT 2 JN 6-26-97  
(Data must be collected from the Reserve P&T)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled off site \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S. Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

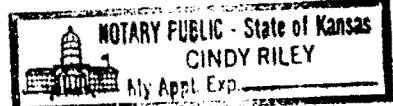
Title Operator Date 6/17/96

Subscribed and sworn to before me this 17 day of June 19 96.

Notary Public Cindy Riley \_\_\_\_\_

Date Commission Expires 05-02-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



SIDE TWO

Operator Name Douglas G. Evans

Lease Name T.E.A. WSW

Well # 1

Sec. 01 Twp. 15 Rge. 21

East  
 West

County Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cures Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Kansas City	387	400
Bartlesville	855	870

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	6 5/8		27.55	Portland	4	
Production	5 5/8	2 7/8		1049.8	50/50 POZ	143	3% gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Here (Amount and Kind of Material Used)	Gr
2.10	997-1007		
2.10	1008-1008		

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWP or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Expl)

Estimated Production (24 hours) Oil 0 Bbls. Gas 0 Mcf Water 39 Bbls. Gas-Oil Ratio \_\_\_\_\_

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented submit AGO-13)

**METHOD OF COMPLETION**

Open Hole  Perforated  Drilled Comp  Cemented  
 Other (Specify)

Production Interval

997'-1007'  
1008'-1009'