

API NO. 15-091-21,366.....

County.....Johnson.....

SE... SE... SE... Sec 1... Twp 15... Rge. 21... X East
West

• 1540' Ft North from Southeast Corner of Section
• 1100' Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name.....Thompson.....Well #.....1.....

Field Name.....Gardner.....

Producing Formation.....Bartlesville

Elevation: Ground.....unknown.....KB.....

Section Plat

APR 03 1983

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
	1980
	1650
	1320
	990
	660
	330

WILMOTA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # N/A _____ Repressuring

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # N/A _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner

Sec	Twp	Rge	East	West
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Other (explain).....
(purchased from city, R.W.D. #)

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4567
Name Douglas G. Evans
Address 401 S. Main, Ste. 11
City/State/Zip Ottawa, KS 66067

Purchaser.....Kansas Pipeline.....

Operator Contact Person Douglas G. Evans
Phone (913) 242-5733

Contractor: License # 5682
Name Hughes Drilling Company

Wellsite Geologist.....None
Phone.....

Designate Type of Completion

New Well	Re-Entry	Workover
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Oil	SWD	Temp Abd
<u>X</u> Gas	<u> </u> Inj	<u> </u> Delayed Comp
<u> </u> Dry	<u> </u> Other (Core, Water Supply etc)	<u> </u> Core Water Supply etc

If OWN: old well Info as follows:

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Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....
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WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9/19/84.....	9/21/84.....	3/21/89.....
Spud Date	Date Reached TD	Completion Date

865'	N/A
.....	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at...²¹feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...⁸⁶⁵feet depth to...^{top}...w/...⁹⁴SX cmt
Cement Company Name Consolidated
Invoice # N/A

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. Evans
Douglas G. Evans

Title..... Operator..... Date 3/29/89.....

Subscribed and sworn to before me this 29th day of March 1989

Notary Public Elizabeth Reusch
Elizabeth Reusch

Date Commission Expires.....11/4/92.....

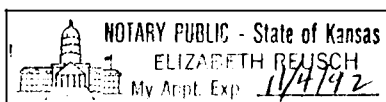
K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

Form ACO-1 (5-86)



SIDE TWO

Operator Name Douglas G. Evans Lease Name Thompson Well # 1Sec. 1 Twp. 15 Rge. 21 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken						Formation Description		
☐ Yes ☒ No ☐ Yes ☒ No ☒ Yes ☐ No						☐ Log ☐ Sample		
Cores Taken						Name	Top	Bottom
Soil	2	Lime	231	Lime	544	Shale	804	
Clay	8	Shale	235	Shale	550	Lime	806	
Lime	20	Lime	242	Lime	556	Sand	810	
Shale	25	Shale	286	Shale	572	Sand	815	
Lime	35	Lime	311	Lime	576	Shale	842	
Shale	43	Shale	317	Shale	582	Shale	848	
Lime	61	Lime	339	Lime	588	Shale	850	
Shale	65	Shale	344	Shale	614	Red		
Red		Lime	349	Lime	617	Bed	860	
Bed	70	Shale	351	Shale	619	Shale	864	
Shale	74	Lime	358	Lime	524	Shale	865	
Sand	84	Shale	387	Shale	628		T.D.	
Shale	89	Sand	392	Sand	633			
Lime	117	Shale	464	Shale	675			
Shale	152	Sand	466	Lime	676			
Lime	165	Shale	506	Shale	685			
Shale	181	Red		Sand	687			
Lime	188	Bed	508	Shale	712			
Shale	194	Shale	530	Lime	715			
Lime	205	Lime	535	Shale	778			
Shale	225	Shale	539	Shale	787			

Casing Record ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		21'	Portland	4 or 5	
Production	5 1/8"	2 7/8"		865'	Portland	94	

Perforation Record		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	{Amount and Kind of Material Used}	Depth
20	806'-826'	100 bbl. water	806' -
		40 sax sand frax	826'

Tubing Record			
Size	Set At	Packer at	Liner Run ☐ Yes ☒ No
1"	803'	None	

Date of First Production	Producing Method
3/21/89	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
		20			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled