

~~The regulations promulgated to regulate the oil and gas industry have~~

SIDE TWO

Operator Name Douglas G. Evans Lease Name Thompson Well # 3

Sec. <u>1</u>	Twp. <u>15</u>	Rge. <u>21</u>	☒ East ☐ West	County <u>Johnson</u>
Estimated Production Per 24 Hours	Oil 5 Bbls	Gas MCF	Water 2% Bbls	Gas-Oil Ratio 23 CFPB
METHOD OF COMPLETION			Production Interval	

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Topsoil & Clay	11	Shale	300	Sand	701
Lime	16	Lime	328	Broken Sand	703
Shale	21	Shale	333	Solid Sand	709
Lime	34	Lime	356	Broken Sand	710
Shale	40	Shale	358	Shale	828
Lime	49	Lime	374	Broken Sand	829
Shale	56	Shale	544	Solid Sand	832
Lime	75	Lime	548	Broken Sand	834.5
Shale	102	Shale	551	Solid Sand	836
Lime	130	Lime	557	Broken Sand	839
Shale	169	Shale	565	Shale	896
Lime	179	Lime	571		
Shale	197	Shale	588		
Lime	203	Lime	590		
Shale	208	Shale	596		
Lime	218	Lime	603		
Shale	239	Shale	625		
Lime	245	Lime	631		
Shale	251	Shale	635		
Lime	256	Sandy Shale	636		

Name Top Bottom

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		20' 10"	Portland	4	
Production	5 1/8"	2 7/8"		882.55'	Portland	95	2-gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2.2	830' to 836'	60 bbls oil 40 sacks sand	830'-836'

TUBING RECORD	Size 1"	Set At 825.75'	Packer at	Liner Run	☐ Yes ☒ No
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Date of First Production	Producing Method
2-1-86	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....