

Operator Name Douglas G. Evans Lease Name Thompson Well # 5

Sec. 1 Twp. 15 Rge. 21 County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

				Name	Top	Bottom
Soil & Clay	11	Shale	327	Shale	697	
Lime	28	Lime	351	Sand	700	
Shale	34	Shale	355	Shale	821	
Lime	43	Lime	368	Broken Sand	822	
Shale	49	Shale	541	Solid Sand	828.5	
Lime	69	Lime	546	Broken Sand	831.5	
Shale	97	Shale	550	Solid Sand	835	
Lime	124	Lime	554	Shale	886	
Shale	166	Shale	564			
Lime	175	Lime	570			
Shale	193	Shale	585			
Lime	199	Lime	588			
Shale	203	Shale	592			
Lime	214	Lime	599			
Shale	233	Shale	620			
Lime	238	Lime	624			
Shale	248	Shale	626			
Lime	252	Lime	628			
Shale	296	Shale	633			
Lime	320	White Sand	637			

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6"		20' 20"	Portland	4	
Production	5 1/8"	2 7/8"		876.35'	Portland	94	2-gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2.29	825' to 828.5'	70 bbls oil, 35 sacks sand	825-828.5

TUBING RECORD Size 1" Set At 818.95 Packer at _____ Liner Run Yes No

Date of First Production 2-1-86 Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	4		3%		27

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed Commingled