

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 4567
Name Douglas G. Evans
Address 401 S. Main Suite 11
City/State/Zip Ottawa, Ks. 66067

Purchaser UPG Falco

Operator Contact Person Douglas G. Evans
Phone 913-242-5733Contractor: License # 8509
Name Evans Energy Development, Inc.Wellsite Geologist none
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If ONWO: old well info as follows:Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable1-17-86... 1-18-86... 1-31-86...
Spud Date Date Reached TD Completion Date
906... N/A...
Total Depth PBTDAmount of Surface Pipe Set and Cemented at 32' 20 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from 32' 20 feet depth to top... w/ 5.5X cmt
Cement Company Name Evans Energy Development, Inc.
Invoice #

API NO. 15-091-21.725

County Johnson

SE... SW... SE... Sec. 1... Twp. 15... Rge. 21... ☒ East
West

1504 FSL and 1523 FEL SE NW SE-KCC Record

1540 Ft North from Southeast Corner of Section
1540 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

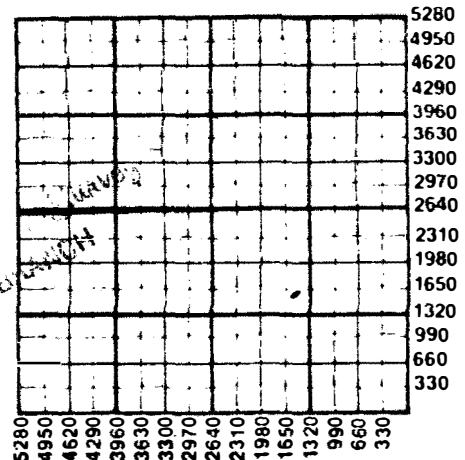
Lease Name Thompson Well # 6

Field Name Edgerton

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East WestSurface Water... Ft North from Southeast Corner
(Stream, pond etc.)... Ft West from Southeast Corner
Sec Twp Rge East WestOther (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

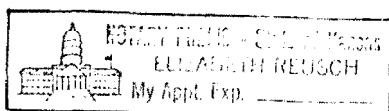
Signature Douglas G. Evans

Title Operator Date 2-19-86

Subscribed and sworn to before me this 19th day of Feb 1986

Notary Public Elizabeth Reusch

Date Commission Expires 11-4-88



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rap	☐ NGPA
☐ KGS	☐ Plug	☐ Other
(Specify)		

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

FEB 26 1986

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Douglas G. Evans Lease Name Thompson Well # 6C. 1 Twp. 15 Rge. 21 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken				☐ Yes	☒ No
Samples Sent to Geological Survey				☐ Yes	☒ No
Cores Taken				☒ Yes	☐ No
Soil & Clay	30	Lime	344	Solid Sand	851
Lime	52	Shale	351	Shale	906
Shale	59	Lime	372		
Lime	67	Shale	376		
Shale	73	Lime	390		
Lime	92	Shale	561		
Shale	120	Lime	567		
Lime	148	Shale	570		
Shale	184	Lime	575		
Lime	195	Shale	583		
Shale	215	Lime	588		
Lime	221	Shale	605		
Shale	226	Lime	608		
Lime	236	Shale	613		
Shale	255	Lime	619		
Lime	261	Shale	642		
Shale	269	Lime	648		
Lime	273	Shale	720		
Shale	307	Broken Sand	726		
Lime	308	Shale	844		
Shale	317	Broken Sand	847		

Formation Description
☐ Log ☐ Sample

Name Top Bottom

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		32' 20"	Portland	5	
Production	5 1/8"	2 7/8"		896' 60"	Portland	100	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2.25	847' to 851'	60 lbs. oil 35 Sacks sand	847-851'

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☒ No

1"

843.50

Date of First Production

Producing Method

2-1-86

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2 Bbls	MCF	5% Bbls	CFPB	23

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Sold☐ Used on Lease☐ Open Hole ☒ Perforation☐ Other (Specify)☐ Dually Completed☐ Conmingled