



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4567
Name Douglas G. Evans
Address 401 S. Main, Suite 11
City/State/Zip Ottawa, KS 66067

Purchaser Enron

Operator Contact Person Doug Evans
Phone 913-242-5733

Contractor: License # 8509
Name Evans Energy Development

Wellsite Geologist none
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

12/30/86 1/6/87 1/21/87
Spud Date Date Reached TD Completion Date

903 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 20.2 feet depth to top w/ 4.5X cmt
Cement Company Name Evans Energy Dev
Invoice # none

API NO. 15-091-21-784

County Johnson

SW SW SE Sec 1 Twp 15 Rge 21 East
West

220 Ft North from Southeast Corner of Section
2420 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

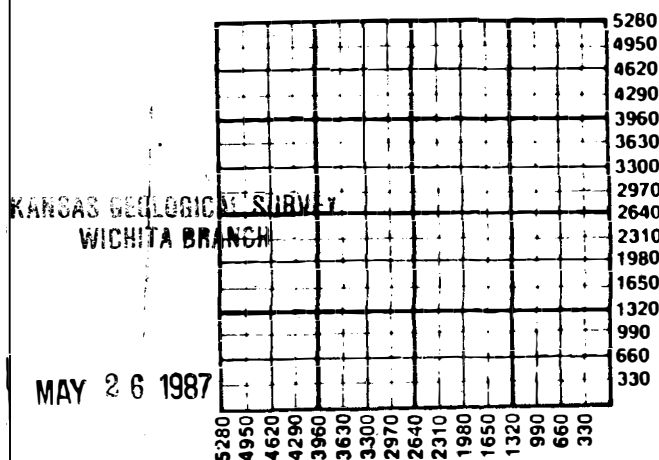
Lease Name Thompson Well # 7

Field Name Edgerton

Producing Formation Bartlesville

Elevation: Ground Unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Douglas G. Evans Lease Name Thompson Well # 7Sec. 1 Twp. 15 Rge. 21 ☒ East ☐ West County Johnson

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours				20
3 Bbls	trace MCF	1/2 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Open Hole☒ Perforation

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☐ Log☐ Sample

Soil & Clay	17	Lime	363
Lime	40	Shale	367
Shale	46	Lime	380
Lime	55	Shale	552
Shale	62	Lime	557
Lime	81	Shale	572
Shale	109	Lime	575
Lime	131	Shale	594
Shale	178	Lime	597
Lime	187	Shale	603
Shale	206	Lime	610
Lime	210	Shale	632
Shale	215	Lime	638
Lime	225	Shale	707
Shale	245	Sand	718
Lime	250	Shale	835
Shale	261	Lime	836
Lime	264	Sand	848
Shale	309	Shale	903
Lime	332		
Shale	340		

Name

Top

Bottom

CASING RECORD

☐ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	9".....	6 1/2.....		20-2.....	Portland 4.....		
Production...	5 1/8.....	2 7/8.....		897-85.....	Portland 96.....		
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2-17.....	844-850.....	90bbl oil and 40 sacks sand.....	844-850.....
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1"	836	N/A		

Date of First Production	Producing Method
1/27/87	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....