1080 FSL and 1975 FEL
NE SW SE
KCC Record

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-091-22,007

County Johnson

N/2 SW SE Sec. 1 Twp. 15 Rge. 21 X East ___ West

1100 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Thompson Well #. I-2

Field Name Edgerton

Producing Formation Bartlesville

Elevation: Ground unknown KB

Operator: License # 4567
Name Douglas G. Evans
Address Suite 11, Professional Bldg.
401 South Main Street
City/State/Zip Ottawa, KS 66067

Purchaser Enron

Operator Contact Person Douglas G. Evans
Phone (913)242-5733

Contractor: License # 8509
Name Evan's Energy Dev. Inc

Wellsite Geologist None
Phone

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

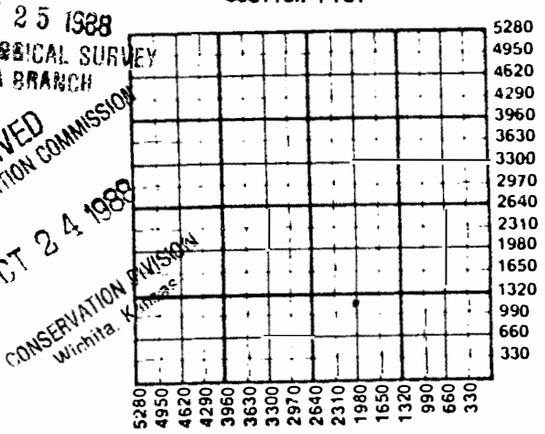
___ Oil ___ SWD ___ Temp Abd
___ Gas X Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
OCT 24 1988
CONSERVATION DIVISION
Wichita, Kansas

OCT 25 1988
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Section Plat



WELL HISTORY

Drilling Method:
___ Mud Rotary X Air Rotary ___ Cable

9/26/88	9/29/88	
Spud Date	Date Reached TD	Completion Date

930'	N/A
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 20.79 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 930 feet depth to top w/ 112 SX cmt
Cement Company Name Consolidated
Invoice # #7446

WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit #

___ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. Evans
Douglas G. Evans
Title Operator Date 10/19/88

Subscribed and sworn to before me this 19th day of October, 19 88
Notary Public Elizabeth Reusch
Elizabeth Reusch
Date Commission Expires 11/4/88

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received
Distribution
KCC ✓ SWD/Rep ___ NGPA
KGS ___ Plug ___ Other (Specify)

Sec. 1 Twp. 15 Rge. 21E

Form ACO-1 (7-84)

1-15-21E

SIDE TWO

Operator Name Douglas G. Evans Lease Name Thompson Well # I-2

Sec. 1 Twp. 15 Rge. 21 [X] East [ ] West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [X] Yes [ ] No

Soil	16	Lime	311	Lime	651
Shale	35	Shale	322	Shale	653
Lime	54	Lime	346	Lime	655
Shale	61	Shale	356	Shale	723
Lime	73	Lime	377	Sand	737
Shale	80	Shale	381	Shale	753
Lime	98	Lime	395	Lime	756
Shale	125	Shale	566	Shale	848
Lime	151	Lime	570	Sand	849
Shale	191	Shale	574	Sand	861
Lime	201	Lime	576	Sand	862
Shale	220	Shale	579	Shale	930 TD
Lime	226	Lime	580		
Shale	230	Shale	588		
Lime	241	Lime	594		
Shale	260	Shale	610		
Lime	266	Lime	613		
Shale	274	Shale	624		
Lime	279	Lime	626		
Shale	309	Shale	649		

Formation Description
[ ] Log [ ] Sample

Name	Top	Bottom

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 ¼"		20.70	Portland	4	
Production	5 1/8"	2 7/8"		930'	Portland	11	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13	851 - 861		851 - 861

TUBING RECORD Size 1" Set At 924.60' Packer at None Liner Run [ ] Yes [X] No

Date of First Production

Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	N/A Bbls	trace MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease

[ ] Open Hole [X] Perforation
[ ] Other (Specify)

[ ] Dually Completed
[ ] Commingled