

ORIGINAL

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

COPY

Operator: License # 04567

Name: Douglas G. Evans

Address 618 Main PO Box 128

Wellsville, KS 66092

City/State/Zip

Purchaser: EOTT

Operator Contact Person: Doug Evans

Phone (785) 883 4057

Contractor: Name: Evans Energy Dev. Inc.

License: 08509

Wellbit: Geologist: none

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD S10W Temp. Abd.

Gas EHR S16W

Dry Other (Core, WSU, Expl., Cathodic, etc.)

If Workover/Re-Entry, old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD

Plug Back PBTD

Cemented Docket No. _____

Dual Completion Docket No. _____

Other (SVD or Inj) Docket No. E-25,372

01/30/98 02/14/98 _____
Spud Date Date Reached TD Completion Date

API NO. 15- 091-2283

County Johnson

NW SE NW SW SE Sec 1 15 Twp. 21 R. E

880 875 Feet from NW (circle one) Line of Section

2200 2194 Feet from E/W (circle one) Line of Section

NW SW SE-KCC Record

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Thompson Well # J-5

Field Name Edgerton

Producing Formation Bartlesvill

Elevation: Ground N/A CB _____

Total Depth 901.8 PBTD N/A

Amount of Surface Pipe Set and Cemented at 22.65

Multiple Stage Cementing Collar Used? Yes

If yes, show depth set _____

If Alternate II completion, cement circulated from 864.0

foot depth to surface w/ 93 _____

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ b

Desludging method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. 15 Twp. 21 S Ang. E

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colera Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well (rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side-two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. Evans

Title Operator Date 06-03-98

Subscribed and sworn to before me this 3rd day of June, 1998.

Notary Public Kimberly J. Hoehn

Date Commission Expires 06-12-2000

E.C.C. OFFICE USE ONLY		
<input type="checkbox"/>	F	Letter of Confidentiality Attached
<input type="checkbox"/>	C	Wireline Log Received
<input type="checkbox"/>	C	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/>		NSPA
		Other (Specify)

KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 06-12-2000