

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 4567
Name: D. E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

API No. 15 - 091-23,015-00-00
County: Jonson
NW NW NE Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West
5020' 4496 feet from (S) N (circle one) Line of Section
2420' 2419 feet from (E) W (circle one) Line of Section
KCC record
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Hughes Well #: 1
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 910' Plug Back Total Depth: 889.9'
Amount of Surface Pipe Set and Cemented at 22.0' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

4/7/2005 4/10/2005 4/10/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/5/2005

Subscribed and sworn to before me this 5th day of October,
20 05.

Notary Public: [Signature]
Date Commission Expires: 3-31-07

STACY J. THYER
My Appt. Exp. 3-31-07

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

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Operator Name: D. E. Exploration, Inc. Lease Name: Hughes Well #: 1
 Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West County: Jonson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets) Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	☐ Log Formation (Top), Depth and Datum ☐ Sample Name Top Datum
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CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 5/8"	NA	22.0'	Portland	6	Service Co.
Production	5 5/8"	2 7/8"	NA	889.9'	50/50 Poz	116	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	834.0-844.0'	2" DML RTG	834.0'
			844.0'

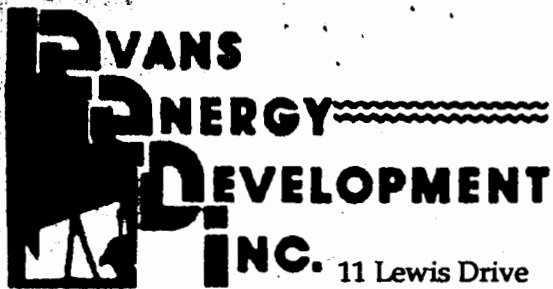
TUBING RECORD		Size 2 7/8"	Set At 889.9'	Packer At No	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. June 5, 2005			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 Production Interval: ☐ Other (Specify) _____

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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083
Fax (913)557-9084

WELL LOG
D.E. Exploration
Hughes #1
API-15-091-23,015
April 7 - April 10, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
16	shale	28
6	lime	34
3	shale	37
16	lime	53
7	shale	60
10	lime	70
4	shale	74
19	lime	93
32	shale	125
26	lime	151
24	shale	175
12	lime	187
20	shale	207
9	lime	216
9	shale	225
11	lime	236
21	shale	257
19	lime	276
42	shale	318
24	lime	342
6	shale	348
24	lime	372
4	shale	376
13	lime	389 base of the Kansas City
171	shale	560
5.	lime	565
2	shale	567
4	lime	571
10	shale	581
6	lime	587
15	shale,	602
2	lime	604
10	shale	614
7	lime	621
27	shale	648
2	lime	650

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47	shale	697
1	lime & shells	698
9	shale	707
1	lime & shells	708
12	shale	720
4	sand	724 brown
3	broken sand	727
107	shale	834
3	sand	837
1	sand & limey sand	838
2	sand	840
5	broken sand	845
1	sandy shale	846
8	sand & shale	854 black sand & grey shale
56	shale	910 T.D.

Drilled a 9 5/8".

Drilled a 5 5/8" hole to 910'.

Set 22' of 6 5/8" new plain end surface casing, cemented with 6 sacks cement.

Set the seating nipple at 830.2' set a total of 889.9' of used 2 7/8" 8 round upset tubing including float shoe clamp, 3 centralizers.

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