

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 4567  
 Name: D. E. Exploration, Inc.  
 Address: P.O. Box 128  
 City/State/Zip: Wellsville, KS 66092  
 Purchaser: Sem Crude  
 Operator Contact Person: Douglas G. Evans, President  
 Phone: (785) 883-4057  
 Contractor: Name: Evans Energy Development, Inc.  
 License: 8509  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>4/18/2005</u>	<u>4/19/2005</u>	<u>4/19/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,016-00-00  
 County: Jonson  
NW SW NE Sec. 1 Twp. 15 S. R. 21  East  West  
4580' 4540 feet from  N (circle one) Line of Section  
2420' 2460 feet from  W (circle one) Line of Section  
*KCC record*  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Hughes Well #: 2  
 Field Name: Edgerton Southwest per KCC  
 Producing Formation: Bartlesville  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 920.0' Plug Back Total Depth: 905.0'  
 Amount of Surface Pipe Set and Cemented at 22.0' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
 Title: President Date: 10/5/2005  
 Subscribed and sworn to before me this 5<sup>th</sup> day of October  
 20 05.  
 Notary Public: Stacy J. Thyer  
 Date Commission Expires: 3-31-07

NOTARY PUBLIC  
 STACY J. THYER  
 STATE OF KANSAS  
 My Appt. Exp. 3-31-07

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**OCT 11 2005**

KCC WICHITA

COPY

Operator Name: D. E. Exploration, Inc. Lease Name: Hughes Well #: 2  
 Sec. 1 Twp. 15 S. R. 21  East  West County: Jonson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 5/8"	NA	22.0'	Portland	6	Service Co.
Production	5 5/8"	2 7/8"	NA	905.0'	50/50 Poz	127	Service Co.

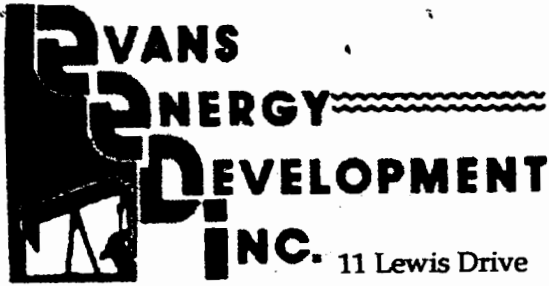
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
				Depth	
21	848.0-858.0'		2" DML RTG		848.0'
					858.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>905.0'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>June 5, 2005</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled	

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**KCC WICHITA**



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

(913)557-9083  
Fax (913)557-9084

**WELL LOG**  
D.E. Exploration  
Hughes #2  
API-15-091-23,016  
April 18 - April 19, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
24	shale	36
4	lime	40
7	shale	47
13	lime	60
7	shale	67
10	lime	77
4	shale	81
9	lime	90
33	shale	123
24	lime	147
24	shale	171
16	lime	187
18	shale	205
7	lime	212
9	shale	221
23	lime	244
13	shale	257
23	lime	280
48	shale	328
20	lime	348
6	shale	354
24	lime	378
4	shale	382
13	lime	395 base of the Kansas City
25	shale	420
5	sandy shale & sand	425 grey, slight gas
139	shale	564
8	lime	572
2	shale	574
2	lime	576
11	shale	587
2	lime	589
1	shale	590
4	lime	594
14	shale	608
3	lime	611

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8	shale	619
7	lime	626
16	shale	642
2	lime	644
11	shale	655
2	lime	657
43	shale	700
1	lime & shells	701
11	shale	712
7	lime shells	719
1	lime & shells	720
4	shale	724
4	sand	728 grey & brown, no show
3	broken sand	731 sand & shale, no show
116	shale	847
8	sand	855 good saturation & bleeding
3	broken sand	858 badly laminated
30	shale	888
1	lime	889
31	shale	920 T.D.

Drilled a 9 7/8" hole to 22'.  
 Drilled a 5 5/8" hole to 920'.

Set 22' of new 6 5/8" surface casing cemented with 6 sacks cement.  
 Set the seating nipple at 843', set a total of 905' of used 2 7/8" 8 round upset tubing including  
 1 float shoe, 3 centralizers, 1 clamp.

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