KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33051
Name: C.D. Oil, Inc.
Address: 3236 Virginia Road
City/State/Zip: Wellsville, KS 66092
Purchaser: Crude Marketing Transporation
Operator Contact Person: Carl (C.) Hughes
Phone: (913) 963 9127
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:

✓ New Well ____ Re-Entry ____ Workover

✓ Oil ____ SWD ____ SIOW ____ Temp. Abd.

____ Gas ____ ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth:

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug B ack ____ Plug B ackTotal Depth

____ Commingled Docket No.

____ Dual Completion Docket No.

____ Other (SWD or Enhr.?) Docket No.

October 30, 2007	November 1, 2007	November 1, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23170-0000
County: Johnson
SW - SW - SE - NW Sec. 1 Twp. 15 S. R. 21 ☑ East ☐ West
~~2840~~ 2806 feet from (S) / N (circle one) Line of Section
~~3790~~ 3795 feet from (E) / W (circle one) Line of Section
KCC
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hunt Well #: 6
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly B ushing: NA
Total Depth: 955.0' Plug B ackTotal Depth: 872.80'
Amount of Surface Pipe Set and Cemented at 22.55' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST B EATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
Title: president Date: 1/3/2008

Subscribed and sworn to before me this 3rd day of January, 20 08.

Notary Public: Stacy J Thyer
Date Commission Expires: March 31, 2011

NOTARY PUBLIC STATE OF KANSAS — STACY J. THYER My Appt. Exp. 3-31-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Side Two

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 6

Sec. 1 Twp. 15 S. R. 21 ☑ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (Submit Copy) ☑ Yes ☐ No

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.55'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	872.80'	50/50 Poz	148	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
30	877.0'-891.0'	2" DML RTG	877.0'-891.0'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	872.80'	No	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.: December 19, 2007

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	NA		

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval

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EVANS ENERGY DEVELOPMENT INC.
11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Hunt Property, LLC
Hunt #6
API# 15-091-23,170
October 30 - November 1, 2007

Thickness of Strata	Formation	Total	
10	soil & clay	10	
52	shale	62	
23	lime	85	
8	shale	93	
8	lime	101	
4	shale	105	
19	lime	124	
27	shale	151	
23	lime	174	
38	shale	212	
10	lime	222	
20	shale	242	
10	lime	252	
3	shale	255	
12	lime	267	
17	shale	284	
7	lime	291	
10	shale	301	
4	lime	305	
44	shale	349	
22	lime	371	
9	shale	380	
22	lime	402	
5	shale	407	
12	lime	419	base of the Kansas City
29	shale	448	
8	sand	456	knobtown gas
2	broken sand	458	
137	shale	595	
9	lime	604	
9	shale	613	
6	lime	619	
16	shale	635	
3	lime	638	
11	shale	649	

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2	lime	651	
21	shale	672	
2	lime	674	
1	shale	675	
1	lime	676	
49	shale	725	
1	shale & shells	726	
9	shale	735	
1	shale & shells	736	
10	shale	746	
2	sand & lime	748	
8	sand	756	brown
121	shale	877	
1	limey sand	878	oil show
14	sand	892	dark, heavy, oil saturated
6	sand	898	black, no bleeding
57	shale	955	TD

Drilled a 9 7/8" hole to 22.5'
Drilled a 5 5/8" hole to 955'.

Set 22.55' of new plain end coupled 7" surface casing, cemented with 6 sacks cement.

Set the top of the seating nipple at 872.80' set a total of 937.4' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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Bartlesville Core Time

	Minutes	Seconds
879		30
880		36
881		45
882		43
883		30
884		38
885		26
886		36
887		25
888		23
889		31
890		36
891		42
892		36
893		37
894		36
895		42
896		40
897		40
898		29

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