

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 33051
 Name: C.D. Oil, Inc.
 Address: 3236 Virginia Road
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Crude Marketing Transportation
 Operator Contact Person: Carl (Clay) Hughes
 Phone: (913) 963-9127
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

October 25, 2007	October 30, 2007	October 30, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23171-0000
 County: Johnson
 NW SW SE NW Sec. 1 Twp. 15 S. R. 21 East West
3275 3242 feet from (S) N (circle one) Line of Section
3790 3791 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hunt Well #: 7
 Field Name: Gardner
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 940.0' Plug Back Total Depth: 861.0'
 Amount of Surface Pipe Set and Cemented at 21.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
 Title: president Date: January 3, 2008
 Subscribed and sworn to before me this 3rd day of January,
 20 08.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: March 31,

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 JAN 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

NOTARY PUBLIC
 STATE OF KANSAS
 STACY J. THYER
 My Appt. Exp. 3-31-2011

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 7
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.0'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	861.0'	50/50 Poz	152	Service Company

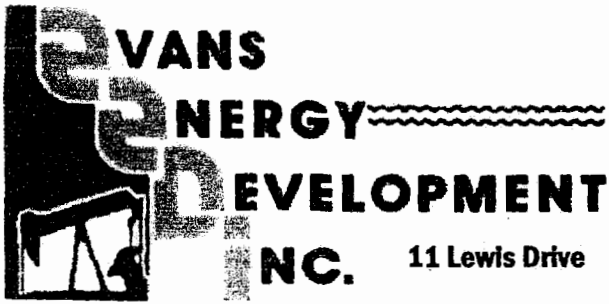
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
28	872.0'-885.0'	2" DML RTG	872.0'-885.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>861.0'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>December 19, 2007</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Hunt Property, LLC
Hunt #7
API# 15-091-23,171
October 25 - October 30, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
19	soil & clay	19
38	shale	57
3	lime	60
2	shale	62
18	lime	80
7	shale	87
9	lime	96
4	shale	100
20	lime	120
27	shale	147
25	lime	172
20	shale	192
20	lime	212
24	shale	236
7	lime	243
6	shale	249
12	lime	261
18	shale	279
7	lime	286
10	shale	296
4	lime	300
43	shale	343
24	lime	367
9	shale	376
21	lime	397
4	shale	401
13	lime	414
172	shale	586
4	lime	590
4	shale	594
3	lime	597
9	shale	606
7	lime	613
15	shale	628
3	lime	631

base of the Kansas City

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Hunt #7

Page 2

11	shale	642
3	lime	645
20	shale	665
2	lime	667
1	shale	668
2	lime	670
49	shale	719
1	lime & shells	720
20	shale	740
6	sand	746 brown, odor
2	broken sand	748
22	shale	770
2	lime	772
98.5	shale	870.5
0.5	broken limey sand & shale	871
14	sand	885 brown, soft, friable, heavy
55	shale	940 TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 940'.

Set 21' of plain end coupled 7" surface casing, cemented with 6 sacks cement.

Set the top of the seating nipple at 861' set a total of 829.40' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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Bartlesville Core Time

	<u>Minutes</u>	<u>Seconds</u>
872		24
873		19
874		28
875		26
876		29
878		25
879		core failed due to friable sand

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