KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

COPY

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33051
Name: C.D. Oil, Inc.
Address: 3236 Virginia Road
City/State/Zip: Wellsville, KS 66092
Purchaser: Crude Marketing Transporation
Operator Contact Person: Carl (Clay) Hughes
Phone: (913) 963-9127
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:

✓ New Well ___ Re-Entry ___ Workover
✓ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___

___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

November 2, 2007	November 6, 2007	November 6, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23180-0000
County: Johnson
~~Ex~~ SE - SE - NW Sec. 1 Twp. 15 S. R. 21 ☑ East ☐ West
~~3300~~ 3274 feet from (S) / N (circle one) Line of Section
~~2860~~ 2854 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hunt Well #: 9
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 940.0' Plug Back Total Depth: 866.5'
Amount of Surface Pipe Set and Cemented at 20.2' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
Title: president Date: January 3, 2008

Subscribed and sworn to before me this 3rd day of January, 20 08.

Notary Public: Stacy J Thyer
Date Commission Expires: March 31, 2011

NOTARY PUBLIC STATE OF KANSAS — STACY J. THYER My Appt. Exp. 3-31-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
___ If Denied, Yes ☐ Date:
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

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Side Two

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 9

Sec. 1 Twp. 15 S. R. 21 ☑ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (Submit Copy) ☑ Yes ☐ No

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20.2'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	866.5'	50/50 Poz	141	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	874.0'-884.0'	2" DML RTG	874.0'-884.0'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	866.5'	No	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
December 18, 2007	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other (Specify) _____

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EVANS ENERGY DEVELOPMENT INC.
11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Hunt Property, LLC
Hunt #9
API# 15-091-23,180
November 2 - November 6, 2007

Thickness of Strata	Formation	Total	
12	soil & clay	12	
45	shale	57	
24	lime	81	
7	shale	88	
9	lime	97	
4	shale	101	
19	lime	120	
26	shale	146	
27	lime	173	
32	shale	205	
14	lime	219	
17	shale	236	
10	lime	246	
4	shale	250	
11	lime	261	
18	shale	279	
9	lime	288	
7	shale	295	
5	lime	300	
44	shale	344	
24	lime	368	
8	shale	376	
23	lime	399	
4	shale	403	
14	lime	417	base of the Kansas City
31	shale	448	
6	broken sand	454	
6	silty shale	460	
128	shale	588	
4	lime	592	
4	shale	596	
7	lime	603	
7	shale	610	
7	lime	617	
15	shale	632	

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3	lime	635	
10	shale	645	
8	lime	653	few shale seams
18	shale	671	
3	lime	674	
55	shale	729	
1	shale & shells	730	
14	shale	744	
9	sand	753	brown, odor
120.5	shale	873.5	
0.5	limey sand	874	
5	sand	879	
1	broken sand	880	
1	lime	881	
2	shale & sand	883	grey shale, grey sand
1	black sand	884	
56	shale	940	TD

Drilled a 9 7/8" hole to 20'
Drilled a 5 5/8" hole to 940'.

Set 20.2' of plain end coupled 7" surface casing, cemented with 6 sacks cement.

Set the top of the seating nipple at 866.5', set a total of 930' of used 2 7/8" 8 round upset, tubing including 3 centralizers, 1 float shoe, 1 clamp.

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Bartlesville Core Time

	Minutes	Seconds
875		43
876		43
877		23
878		24
879		28
880		45
881		54
882		28
883		25
884		20
885		28
886		36
887		35
888		36
889		43
890		59
891		38
892		34
893		33
894		36

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