KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33051
Name: C.D. Oil, Inc.
Address: 3236 Virginia Road
City/State/Zip: Wellsville, KS 66092
Purchaser: Crude Marketing Transporation
Operator Contact Person: Carl (Clay) Hughes
Phone: (913) 963-9127
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:

✓ New Well ____ Re-Entry ____ Workover
✓ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: ____
Well Name: ____
Original Comp. Date: ____ Original Total Depth: ____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Enhr.?) Docket No. ____

November 6, 2007	November 8, 2007	November 8, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23181-0000
County: Johnson
~~NE~~ - ~~NW~~ - SE - NW Sec. 1 Twp. 15 S. R. 21 ✓ East ☐ West
~~3740~~ 3788 feet from (S) / N (circle one) Line of Section
~~3300~~ 3286 feet from (E) / W (circle one) Line of Section
KCC
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hunt Well #: 10
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 930.0' Plug Back Total Depth: 850.0'
Amount of Surface Pipe Set and Cemented at 20.65' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used ____
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License No.: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.: ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
Title: President Date: January 3, 2008

Subscribed and sworn to before me this 3rd day of January, 2008.

Notary Public: Stacy J Thyer
Date Commission Expires: March 31, 2011

NOTARY PUBLIC STATE OF KANSAS — STACY J. THYER My Appt. Exp. 3-31-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
✓ If Denied, Yes ☐ Date: ____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Side Two

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 10

Sec. 1 Twp. 15 S. R. 21 ☑ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20.65'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	850.0'	50/50 Poz	129	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	854.0'-862.0'	2" DML RTG	854.0'-862.0'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	850.0'	No	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
December 18, 2007	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other *(Specify)* _____

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EVANS ENERGY DEVELOPMENT INC.
11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Hunt Property, LLC
Hunt #10
API# 15-091-21,181
November 6 - November 8, 2007

Thickness of Strata	Formation	Total	
5	soil & clay	5	
40	shale	45	
20	lime	65	
5	shale	70	
10	lime	80	
9	shale	89	
14	lime	103	
29	shale	130	
27	lime	159	
28	shale	187	
12	lime	199	
20	shale	219	
7	lime	226	
7	shale	233	
11	lime	244	
19	shale	263	
7	lime	270	
8	shale	278	
7	lime	285	
43	shale	328	
23	lime	351	
10	shale	361	
21	lime	382	
3	shale	385	
14	lime	399	base of the Kansas City
27	shale	426	
3	broken sand	429	
6	sand	435	knobtown gas
133	shale	568	
5	lime	573	
4	shale	577	
5	lime	582	
6	shale	588	
8	lime	596	
14	shale	610	

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3	lime	613
10	shale	623
7	lime	630
20	shale	650
2	lime	652
2	shale	654
1	lime	655
60	shale	715
2	shale & shells	717
8	shale	725
8	sand	733
121	shale	854
6.4	sand	860.4
0.6	shale	861
1	broken sand	862
68	shale	930 TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 930'.

Set 20.65' of plain end coupled 7" surface casing, cemented with 6 sacks cement.

Set the top of the seating nipple at 850', set a total of 917' of used 2 7/8" 8 round upset, tubing including 3 centralizers, 1 float shoe, 1 clamp.

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Bartlesville Core Time

	Minutes	Seconds
855		51
856		26
857		21
858		28
859		25
860		33
861		47
862		33
863		38
864		33
865		32
866		28
867		36
868		34
869		30
870		27
871		28
872		31
873		30
874		37

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