

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33051
Name: C.D. Oil, Inc.
Address: 3236 Virginia Road
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Carl (Clay) Hughes
Phone: (913) 963-9127
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
11-14-2007 11-16-2007 11-16-2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-23,183-0000
County: Johnson
SE SW NE NW Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West
4030 3313 feet from S N (circle one) Line of Section
3520 3538 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hunt Well #: 12
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 470 Plug Back Total Depth: 437.0'
Amount of Surface Pipe Set and Cemented at 23.1' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
Title: President Date: June 11, 2008
Subscribed and sworn to before me this 11th day of June,
20 08.
Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

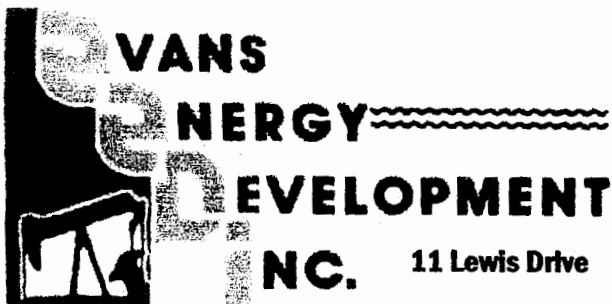
Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes	☒ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☒ No	Name	Top	Datum
Cores Taken	☐ Yes	☒ No			
Electric Log Run (Submit Copy)	☐ Yes	☒ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☒ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	23.1'	Portland	8	Service Company
Production	6 3/4"	4 1/2"	NA	437.0'	Oil well cement	86	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Open hole completion				
TUBING RECORD			Size 4 1/2"	Set At 437.0'	Packer At No
			Liner Run		☐ Yes ☒ No
Date of First, Resumerd Production, SWD or Enhr. June 10, 2008			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas NA	Mcf	Water NA
		Bbls.	Gas-Oil Ratio		Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled _____ ☐ Other (Specify) _____	



**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

11 Lewis Drive

Paola, KS 66071

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Hunt Property, LLC
Hunt # 12 (Gas Well)
API# 15-091-23,181

November 14 - November 16, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
42	shale	54
24	lime	78
7	shale	85
8	lime	93
5	shale	98
18	lime	116
27	shale	143 some wet sand
24	lime	167
34	shale	201
13	lime	214
19	shale	233
8	lime	241
5	shale	246
12	lime	258
18	shale	276
7	lime	283
11	shale	294
3	lime	297
44	shale	341
24	lime	365
9	shale	374
21	lime	395
4	shale	399
13	lime	412 base of the Kansas City
27	shale	439
9	sand	448 knobtown gas 76 mcf volume
22	shale	470 TD

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JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

Drilled a 12 1/4" hole to 23'.
Drilled a 6 3/4" hole to 470'.

Set 23.1' of new plain end and coupled 7" surface casing, cemented with 8 sacks cement.

Set a total of 437' of 4 1/2" casing with a cement basket at 437'. Filled the formation with sand, for a open hole completion.