

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 13
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.0'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	890.0'	50/50 Poz	140	Service Company

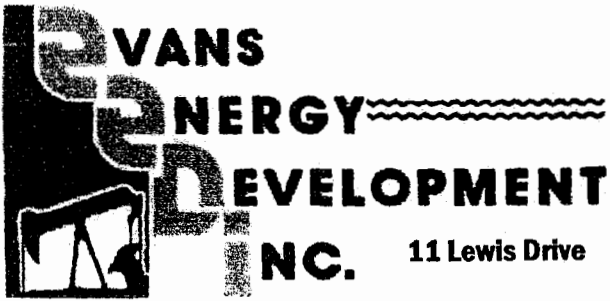
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
21	856.0'-866.0'	2" DML RTG	855.0'-866.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>890.0'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>December 18, 2007</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION

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**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Hunt Property, LLC
Hunt #13
API# 15-091-23,184
October 24 - October 25, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
5	wet sand	15
29	shale	44
23	lime	67
8	shale	75
34	lime	109
32	shale	141
22	lime	163
27	shale	190
10	lime	200
23	shale	223
7	lime	230
10	shale	240
10	lime	250
20	shale	270
6	lime	276
7	shale	283
5	lime	288
44	shale	332
22	lime	354
10	shale	364
22	lime	386
3	shale	389
14	lime	403 base of the Kansas City
170	shale	573
6	lime	579
3	shale	582
4	lime	586
7	shale	593
9	lime	602
12	shale	614
3	lime	617
11	shale	628
9	lime	637 with a few shale seams
27	shale	664
2	lime	666

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Hunt #13

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44	shale	710
5	lime	715
20	shale	735
2	sandy shale	737 grey sand & shale
6	broken sand	743 broken brown sand, light oil odor
114	shale	857
0.5	lime & sand	857.5 20% lime, 80% sand light bleeding
2	sand	859.5 dark brown, 40% bleeding
3	broken sand	862.5 80% shale, 20% sand, thin bleeding
13.5	shale	876 seams of sand
1	coal	877
35	shale	912 TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 912'.

Set 21' of 7" with plain end coupled surface casing, cemented with 6 sacks cement.

Set 890' of 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, and 1 clamp.

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Bartlesville Core Time

	<u>Minutes</u>	<u>Seconds</u>
858		31
859		26
860		38
861		34
862		35
863		40
864		29
865		31
866		29
867		31
868		29
869		25
870		31
871		29
872		29
873		32
874		31
875		39
876		20
877		30
878		28

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