COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33051
Name: C.D. Oil, Inc.
Address: 3236 Virginia Road
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Carl (Clay) Huhges
Phone: (913) 963-9127
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:

✓ New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.

____ Gas ✓ ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: ____

Well Name: ____

Original Comp. Date: ____ Original Total Depth: ____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. ____

____ Dual Completion Docket No. ____

____ Other (SWD or Enhr.?) Docket No. ____

November 13, 2007	November 14, 2007	November 14, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,196-0000

County: Johnson

~~NE~~ - SW - SE - NW Sec. 1 Twp. 15 S. R. 21 ☑ East ☐ West

~~3080~~ 3040 feet from (S) N *(circle one)* Line of Section

~~3568~~ 3554 feet from (E) W *(circle one)* Line of Section

KCC

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hunt Well #: I-1

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 950.0' Plug Back Total Depth: 936.0'

Amount of Surface Pipe Set and Cemented at 20.6' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☑ No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name: ____

Lease Name: ____ License No.: ____

Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: ____ Docket No.: ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C Hughes

Title: President Date: June 11, 2008

Subscribed and sworn to before me this 11th day of June,

2008.

Notary Public: Stacy J Thyer

Date Commission Expires: March 31, 2011

NOTARY PUBLIC STATE OF KANSAS — STACY J. THYER My Appt. Exp. 3-31-2011

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: ____

✓ Wireline Log Received

✓ Geologist Report Received

UIC Distribution

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WICHITA, KS

Side Two

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: I-1

Sec. 1 Twp. 15 S. R. 21 ☑ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20.6'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	936.0'	50/50 Poz	139	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
28	877.0'-890.0'	2" DML RTG	877.0'-890.0'

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	936.0'	No	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr. | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other *(Specify)* _____

EVANS ENERGY DEVELOPMENT INC.
11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Hunt Property, LLC
Hunt # I-1
API# 15-091-23,196
November 13 - November 14, 2007

Thickness of Strata	Formation	Total	
12	soil & clay	12	
49	shale	61	
21	lime	82	
10	shale	92	
7	lime	99	
6	shale	105	
20	lime	125	
27	shale	152	
21	lime	173	
37	shale	210	
10	lime	220	
20	shale	240	
7	lime	247	
6	shale	253	
11	lime	264	
19	shale	283	
6	lime	289	
11	shale	300	
3	lime	303	
43	shale	346	
24	lime	370	
10	shale	380	
20	lime	400	
4	shale	404	
14	lime	418	base of the Kansas City
27	shale	445	
10	sand	455	knobtown gas
136	shale	591	
6	lime	597	
3	shale	600	
5	lime	605	
6	shale	611	
6	lime	617	
17	shale	634	
2	lime	634	

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14	shale	648	
5	lime	653	
18	shale	671	
4	lime	675	
49	shale	724	
1	shale & shells	725	
9	shale	734	
1	shale & shells	735	
8	shale	743	
12	sand	755	brown to gray, no show
121	shale	876	
0.5	limey sand	876.5	
18.5	sand	895	brown, oil
55	shale	950	TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 950'.

Set 20.6' of plain end and coupled 7" surface casing, cemented with 6 sacks cement.

Set a total of 936' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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