

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33051
Name: C.D. Oil, Inc.
Address: 3236 Virginia Road
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Carl (Clay) Huhges
Phone: (913) 963-9127
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
November 1, 2007 November 2, 2007 November 2, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,179-0000
County: Johnson
NW SE SE NW Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West
3080 3053 feet from (S) N (circle one) Line of Section
3135 3126 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hunt Well #: 1-2
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 940.0' Plug Back Total Depth: 923.0'
Amount of Surface Pipe Set and Cemented at 22.6' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

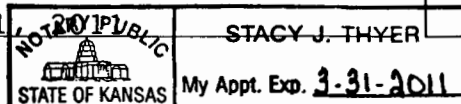
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Huhges
Title: President Date: June 11, 2008
Subscribed and sworn to before me this 11th day of June,
20 08.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31



KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☒ UIC Distribution

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WICHITA, KS

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

Gamma Ray/Neutron/CCL

Name	Top	Datum
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Report all strings set-conductor, surface, intermediate, production, etc.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
17	872.0'-880.0'		2" DML RTG		872.0'-880.0'
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TUBING RECORD	Size 2 7/8"	Set At 923.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Production Interval

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled _____
☐ Other (Specify) _____



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Hunt Property, LLC

Hunt #I-2

API# 15-091-23,179

November 1 - November 2, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
44	shale	56
20	lime	76
11	shale	87
9	lime	96
3	shale	99
19	lime	118
27	shale	145
24	lime	169
36	shale	205
10	lime	215
21	shale	236
4	lime	240
8	shale	248
10	lime	258
21	shale	279
7	lime	286
10	shale	296
5	lime	301
42	shale	343
23	lime	366
8	shale	374
23	lime	397
4	shale	401
13	lime	414 base of the Kansas City
29	shale	443
8	sand	451 knobtown gas
135	shale	586
6	lime	592
3	shale	595
3	lime	598
7	shale	605
11	lime	616
14	shale	630
4	lime	634

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Hunt #1-2

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9	shale	643
3	lime	646
19	shale	665
3	lime	668
1	shale	669
1	lime	670
4	shale	674
1	lime	675
45	shale	720
1	lime & shells	721
17	shale	738
9	sand	747 brown, wet
123	shale	870
1	limey sand	871 white
10	sand	881 brown, oil saturated
59	shale	940 TD

Drilled a 9 7/8" hole to 23'

Drilled a 5 5/8" hole to 940'.

Set 22.6' of plain end coupled 7" surface casing, cemented with 6 sacks cement.

Set 923' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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