

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

March 27, 2007	March 29, 2007	March 29, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23,142-0000
County: Johnson
SW SW NW SE Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West
1540 1552 feet from (S) N (circle one) Line of Section
2420 2415 feet from (E) W (circle one) Line of Section
KCC record

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Thompson Well #: 15
Field Name: Edgerton
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 932.0' Plug Back Total Depth: 926.0'
Amount of Surface Pipe Set and Cemented at 22.55' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: June 20, 2007

Subscribed and sworn to before me this 20th day of June

20 07.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011



KCC Office Use ONLY

N Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

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KANSAS CORPORATION COMMISSION

JUN 25 2007

CONSERVATION DIVISION

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: 15
 Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	22.55'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	926.0'	50/50 Poz	130	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
32	863.0'-878.0'	2" DML RTG	863.0'-878.0'

TUBING RECORD	Size 2 7/8"	Set At 926.0'	Packer At No	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. April 17, 2007	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA, KS

DRILLERS LOGAPI NO. 15-091-23142-0000S. 1 T. 15 R. 21EOPERATOR: D.E. EXPLORATION, INC.LOCATION: SW SW NW SEADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092COUNTY: JOHNSONWELL #: 15LEASE NAME: THOMPSONFOOTAGE LOCATION: 1540 FEET FROM SOUTH LINE & 2420 FEET FROM EAST LINECONTRACTOR: FINNEY DRILLING COMPANYGEOLOGIST: DOUG EVANSSPUD DATE: 3-27-07TOTAL DEPTH: 932DATE COMPLETED: 3-29-07PURCHASER: PLAINS, INC.**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.55	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	926.00	S	101	Service Company

WELL LOGCORES: NONE
LOGS: NO OPEN HOLERAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP
1 SEAT NIPPLE
1 COLLAR

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	27
SHALE	27	47
LIME	47	69
SHALE	69	77
LIME	77	87
SHALE	87	92
LIME	92	111
SHALE	111	139
LIME	139	153
SHALE	153	160
LIME	160	163
SHALE	163	202
LIME	202	213
SHALE	213	231
LIME	231	239
SHALE	239	244
LIME	244	255
SHALE	255	274
LIME	274	280
SHALE	280	286
LIME	286	291
SHALE	291	333
LIME	333	343
SHALE	343	344
LIME	344	361
SHALE	361	368
LIME	368	392
SHALE	392	395

FORMATION	TOP	BOTTOM
LIME	395	399
SHALE	399	402
LIME	402	409
SHALE	409	580
LIME	580	585
SHALE	585	588
LIME	588	594
SHALE	594	601
LIME	601	608
SHALE	608	624
LIME	624	627
SHALE	627	632
LIME	632	639
SHALE	639	655
LIME	655	656
SHALE	656	658
LIME	658	659
SHALE	659	664
LIME	664	665
SHALE	665	739
SAND & SHALE	739	744
SAND	744	759
SAND & SHALE	759	863
SAND & LIME	863	867
OIL SAND	867	874
LIME	874	876
SAND & SHALE	876	888
LIME	888	891
SHALE	891	932 T.D.

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212728

Invoice Date: 03/31/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

THOMPSON 15
15383
03-29-07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	130.00	8.8500	1150.50
1118B	PREMIUM GEL / BENTONITE	345.00	.1500	51.75
1110A	KOL SEAL (50# BAG)	730.00	.3800	277.40
1107	FLO-SEAL (25#)	36.00	1.9000	68.40
1111	GRANULATED SALT (50 #)	365.00	.3000	109.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

	Description	Hours	Unit Price	Total
368	CEMENT PUMP	1.00	840.00	840.00
368	EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510	MIN. BULK DELIVERY	1.00	285.00	285.00

Parts: 1677.55 Freight: .00 Tax: 107.36 AR 3188.91
Labor: .00 Misc: .00 Total: 3188.91
Sublt: .00 Supplies: .00 Change: .00

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Signed _____ Date JUN 25 2007

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

CONSERVATION DIVISION
WICHITA, KS
837 Hwy US 16 E 82401
307/347-4577