

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

March 29, 2007	April 5, 2007	April 5, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23,143-0000

County: Johnson

☒ NW ☐ NW ☐ NW ☐ SE Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West

2420 2427 feet from (S) N (circle one) Line of Section

2429 2412 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Thompson Well #: 16

Field Name: Edgerton

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 947.0' Plug Back Total Depth: 935.0'

Amount of Surface Pipe Set and Cemented at 22.5' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: June 20, 2007

Subscribed and sworn to before me this 20th day of June

20 07

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011



KCC Office Use ONLY

N Letter of Confidentiality Received

☒ If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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JUN 25 2007

CONSERVATION DIVISION

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: 16
 Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	22.5'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	935.0'	50/50 Poz	156	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	870.0'-880.0'	2" DML RTG	870.0'-880.0'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	935.0'	No	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. April 17, 2007		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	0		

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____ Production Interval

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CONSERVATION DIVISION
 WICHITA, KS

DRILLERS LOGAPI NO. 15-091-23143-0000S. 1 T. 15 R. 21EOPERATOR: D.E. EXPLORATION, INC.LOCATION: NW NW NW SEADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092COUNTY: JOHNSONWELL #: 16LEASE NAME: THOMPSONFOOTAGE LOCATION: 2420 FEET FROM SOUTH LINE & 2420 FEET FROM EAST LINECONTRACTOR: FINNEY DRILLING COMPANYGEOLOGIST: DOUG EVANSSPUD DATE: 3-29-07TOTAL DEPTH: 947DATE COMPLETED: 4-5-07PURCHASER: PLAINS, INC.**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.50	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	935.00	S	103	Service Company

WELL LOGCORES: NONE
LOGS: NO OPEN HOLERAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP
1 SEAT NIPPLE
1 COLLAR

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	30
SHALE	30	47
LIME	47	49
SHALE	49	62
LIME	62	74
SHALE	74	83
LIME	83	90
SHALE	90	91
LIME	91	93
SHALE	93	97
LIME	97	116
SHALE	116	134
LIME	134	135
SHALE	135	143
LIME	143	156
SHALE	156	166
LIME	166	168
SHALE	168	203
LIME	203	214
SHALE	214	233
LIME	233	241
SHALE	241	247
LIME	247	258
SHALE	258	274
LIME	274	281
SHALE	281	292
LIME	292	297
SHALE	297	330
LIME	330	332
SHALE	332	342

FORMATION	TOP	BOTTOM
LIME	342	369
SHALE	369	375
LIME	375	397
SHALE	397	401
LIME	401	406
SHALE	406	408
LIME	408	415
SHALE	415	589
LIME	589	594
SHALE	594	597
LIME	597	600
SHALE	600	609
LIME	609	613
SHALE	613	616
LIME	616	618
SHALE	618	632
LIME	632	636
SHALE	636	640
LIME	640	647
SAND & SHALE	647	663
LIME	663	664
SHALE	664	725
LIME	725	726
SHALE	726	826
LIME	826	827
SHALE	827	865
OIL LIME	865	866
OIL SAND	866	878
WHITE SHALE	878	888
SHALE	888	947 T.D.

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