

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

May 17, 2007	May 18, 2007	May 18, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,146-0000
County: Johnson
E SE NW SE Sec. 1 Twp. 15 S. R. 21 East West
1980 1947 feet from (S) N (circle one) Line of Section
1540 1545 feet from (E) W (circle one) Line of Section
KCC record
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thompson Well #: 19
Field Name: Edgerton
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 908.0' Plug Back Total Depth: 897.7'
Amount of Surface Pipe Set and Cemented at 21.3' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: June 20, 2007
Subscribed and sworn to before me this 20th day of June,
20 07.
Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 25 2007

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: 19
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.3'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	897.7'	50/50 Poz	123	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
21	838.0'-848.0'	2" DML RTG	838.0'-848.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>897.7'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>June 4, 2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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KANSAS CORPORATION COMMISSION
JUN 25 2007
 CONSERVATION DIVISION
 WICHITA, KS



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Thompson #19

API #15-091-23,146

May 17 - May 18, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil and clay	16
11	shale	27
21	lime	48
7	shale	55
9	lime	64
6	shale	70
18	lime	88
14	shale	102
14	sandstone	116 wet
25	lime	141
38	shale	179
10	lime	189 with shale seams
20	shale	209
6	lime	215
7	shale	222
11	lime	233 with shale seams
8	shale	241
16	lime	257
8	shale	265
4	lime	269
45	shale	314 with shale seams
23	lime	337
10	shale	347
20	lime	367
4	shale	371
5	lime	376 with shale seams
3	shale	379
7	lime	386 base of the Kansas City
171	shale	557
6	lime	563
3	shale	566
5	lime	571
7	shale	578

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 WICHITA, KS

6	lime	584
16	shale	600
4	lime	604
6	shale	610
6	lime	616
22	shale	638 with a few lime breaks
5	lime	643
3	shale	646
4	lime	650
40	shale	690
4	lime	694
16	shale	710
12	lime	722
4	shale	726
6	broken sand	732 grey, light oil show
2	shale	734
9	lime	743
11	shale	754
4	lime	758
6	shale	764
7	lime	771
12	shale	783
4	lime	787
7	shale	794
4	lime	798
21	shale	819
3	lime	822
16	shale	838
1	broken sand	839 limey brown sand, good bleeding
6	sand	845 brown, good bleeding
63	shale	908 TD

Drilled a 9 7/8" hole to 21'.
 Drilled a 5 5/8" hole to 908'.

Set 21.3' of 7" coupled surface casing, cemented with 5 sacks of cement.

Set 897.7' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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