KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None

Designate Type of Completion:

✓ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ✓ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

April 5, 2007	April 9, 2007	April 9, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,153-0000
County: Johnson
~~NE~~ - SW - NW - SE Sec. 1 Twp. 15 S. R. 21 ☑ East ☐ West
~~1760~~ 1752 feet from (S) / N (circle one) Line of Section
~~2200~~ 2189 feet from (E) / W (circle one) Line of Section
KCC record
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thompson Well #: I-9
Field Name: Edgerton
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 941.0' Plug Back Total Depth: 925.0'
Amount of Surface Pipe Set and Cemented at 22.8' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used ____
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License No.: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.: ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: August 28, 2007
Subscribed and sworn to before me this 28th day of August, 20 07.
Notary Public: Stacy J Thyer
Date Commission Expires: NOTARY PUBLIC STATE OF KANSAS STACY J. THYER My Appt. Exp. 3-31-2011

KCC Office Use ONLY
N Letter of Confidentiality Received
✓ If Denied, Yes ☐ Date:
✓ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Side Two

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: I-9

Sec. 1 Twp. 15 S. R. 21 ☑ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	22.8'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	925.0'	50/50 Poz	114	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
21	864.0'-874.0'	2" DML RTG	864.0'-874.0'

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	925.0'	No	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio / Gravity
	0	0	0	

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other *(Specify)* _____

DRILLERS LOG

API NO. 15-091-23153-0000 S. 1 T. 15 R. 21E

OPERATOR: D.E. EXPLORATION, INC. LOCATION: NE SW NW SE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092 COUNTY: JOHNSON

WELL #: I-9 LEASE NAME: THOMPSON

FOOTAGE LOCATION: 1760 FEET FROM SOUTH LINE & 2200 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS

SPUD DATE: 4-5-07 TOTAL DEPTH: 941

DATE COMPLETED: 4-9-07 PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.80	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	925.00	S	101	Service Company

WELL LOG

CORES: NONE
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	31
SHALE	31	49
LIME	49	70
SHALE	70	80
LIME	80	88
SHALE	88	94
LIME	94	112
SHALE	112	141
LIME	141	154
SHALE	154	162
LIME	162	165
SHALE	165	204
LIME	204	215
SHALE	215	233
LIME	233	240
SHALE	240	244
LIME	244	255
SHALE	255	270
LIME	270	276
SHALE	276	289
LIME	289	293
SHALE	293	324
LIME	324	326
SHALE	326	336
LIME	336	363
SHALE	363	371

FORMATION	TOP	BOTTOM
LIME	371	393
SHALE	393	396
LIME	396	400
SHALE	400	402
LIME	402	409
SHALE	409	581
LIME	581	587
SHALE	587	590
LIME	590	595
SHALE	595	602
LIME	602	612
SHALE	612	624
LIME	624	628
SHALE	628	633
LIME	633	641
SHALE	641	664
LIME	664	667
SHALE	667	724
LIME	724	726
SHALE	726	735
SAND & SHALE	735	742
SAND	742	746
SHALE	746	865
SAND & LIME	865	866
OIL SAND	866	875
WHITE SHALE	875	882
SAND & SHALE	882	941 TD

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